ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

L CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [XX] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Exxon Corporation

8. Farm or Lease Name: New Mexico "CQ" State

3. Address of Operator: P. O. Box 1600, Midland, TX 79702

9. Well No.: 1

4. Location of Well: UNIT LETTER D . 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: Vacuum ABO/North

15. Elevation (Show whether DF, RT, GR, etc.): 4048 GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Repair water flow & acid wash perf. [XXX]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. TOC calculated to be at 6060'.
3. Run ret BP and set approx 50' below TOC.
4. Dump 5' 20-40 sand on top of BP.
5. Perf w/2 SPF 100' above TOC. Set retainer 25' above perf.
6. Cmt w/approx. 1330 sxs.
7. If cmt does not circ to surface, run a TS to determine TOC. If TOC is not above surface csg, a supplementary procedure will be issued.
8. Drill cmt ret and cmt to top of sand above BP, and test csg to 1000 psi.
9. Flush out sand and pull BP.
10. Clean hole to 8910. Set PKR at 8890. Acidize perfs w/2500 gal. 15% HCL acid.
11. Pull treating equipment and place on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marvin O'Chu TITLE Unit Head DATE 4-15-80

APPROVED BY Orig. Signed by Jerry Sexton Dist. I, Supv. TITLE DATE APR 18 1980

CONDITIONS OF APPROVAL, IF ANY: