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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
8-936

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
HUMBLE OIL & REFINING COMPANY
3. Address of Operator
P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
NEW MEXICO "CO" STATE
9. Well No.
1
10. Field and Pool, or Wildcat
VACUUM ABO, NORTH
UNIT LETTER **D** LOCATED **660** FEET FROM THE **NORTH** LINE AND **660** FEET FROM
THE **WEST** LINE OF SEC. **22** TWP. **17-S** RGE. **34-E** NMPM
12. County
LEA

15. Date Spudded **6-17-72** 16. Date T.D. Reached **7-31-72** 17. Date Compl. (Ready to Prod.) **8-13-72** 18. Elevations (DF, RKB, RT, GR, etc.) **KB 4060'** 19. Elev. Casinghead
20. Total Depth **8910** 21. Plug Back T.D. **—** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **ROTARY** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name
OPEN HOLE 8750 - 8910 ABO 25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
SONIC WALL NEUTRON 27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	1690	11"	575 SX	—
5 1/2	14, 15.5, 17 #	8750	7 7/8"	650 SX	—

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8857	8820

31. Perforation Record (Interval, size and number)
NONE - OH
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8820-8910 AMOUNT AND KIND MATERIAL USED
12000 GAL CFLLED
15% NE ACID

33. PRODUCTION
Date First Production **8-4-72** Production Method (Flowing, gas lift, pumping — Size and type pump) **PUMP 1 1/4 12-84 SPM** Well Status (Prod. or Shut-in) **PRODUCING**
Date of Test **8-15-72** Hours Tested **24** Choke Size **—** Prod'n. For Test Period **180** Oil — Bbl. **54** Gas — MCF **5** Water — Bbl. **300**
Flow Tubing Press. **—** Casing Pressure **—** Calculated 24-Hour Rate **180** Oil — Bbl. **54** Gas — MCF **5** Water — Bbl. **33.6** Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED Test Witnessed By
W.B. BROWN

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **UNIT HEAD** DATE **8-15-72**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1295	1295	SURFACE				
1295	1690	395	RED BED + ANHY.				
1690	1741	51	LIME + SHALE				
1741	3205	1464	ANHY + SALT				
3205	4078	873	ANHY + CLP.				
4078	4450	372	ANHY + SHALE				
4450	4722	272	SHALE + DOLO.				
4722	4852	130	LIME + DOLO.				
4852	4905	53	DOLO + SHALE				
4905	5626	721	DOLO + LIME				
5626	5925	299	SANDY LIME				
5925	8910	2985	DOLO + LIME				
8910	8910		TD				