	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISS FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GA	S
	IRANSPORTER GAS			a da se a como de secondo de secon	
I.	OPERATOR PRORATION OFFICE				
•.	HUMBLE OIL 4	REFININC CO.	MPINNY		
	HUMBLE OIL 4 Address P.O. BOX 1600	MIDLAND, TE	X45 79701		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) CANINGHELL FLACED ANTE		NOST NOT BE
	Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conder			TION TO R-4070
	If change of ownership give name and address of previous owner				
١١.	DESCRIPTION OF WELL AND LE	ASE	me, Including Formation	-	Kind of Lease
	NEW MEXICO "CQ"		UUM ABO, NORTH	1 1	State, Federal or Fee STATE
	Unit Letter D; 660	Feet From The NORTH Lir	e and 660 Feet F	rom Th	· WEST
	Line of Section 22, Towns	hip 17-5 Range 3	4-E , NMPM, L	EA	County
III .	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	Address (Give address to which a	pprove	d copy of this form is to be sent)
	MOBIL OIL COR Name of Authorized Transporter of Casina	PORATION	P.o. Box 633 MI	DLA	ND TEXAS 79701
	NONÉ	nit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.		NO		
IV.	If this production is commingled with COMPLETION DATA	that from any other lease or pool, Cil Well Gas Well	give commingling order number: New Well Workover Deepe		Plug Back 'Same Res'v. Diff. Res'v.
	Designate Type of Completion	- (X) X	Total Depth		P.B.T.D.
	6-17-72	8-13-72 Idme of Producing Formation	8910 Top Oil/Gas Pay		Tubing Depth
	VACUUM ABO HORTH	ABO	8750	_	8857 Depth Casing Shoe
	DPERFORMATIONS DPEN HOLE 8750-8910 TUBING, CASING, AND CEMENTING RECORD			_	8750
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	7 78 "	5 1/2	8750		650
N 7	TEST DATA AND REQUEST FOR	ALLOWARLE (Test must be a		d bil a	nd must be equal to or exceed top allow-
۷.	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, g	1	
	8-4-72 Length of Test	8-15-72 Fubing Pressure	PUMP Casing Pressure		Choke Size
	24 HR.	Dil-Bbls.	Water-Bbls.		Gas-MCF
	185	180	5		54
	GAS WELL Actual Prod. Test-MCF/D	ength of Test	Bbls. Condensate/MMCF	-	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		Choke Size
VI.	CERTIFICATE OF COMPLIANCE	5	OIL CONSE		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 1 . 1372 , 19		
	Commission have been complied wit above is true and complete to the b	h and that the information given		a lig	
	Λ			1 1	
	they si	*	If this is a request for	allowa	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation
	UNIT HEA 8-15-72 (Date	D	tests taken on the well in	adcord	ance with RULE 111. t be filled out completely for allow-
	8-15-72 (Title)	able on new and recomplete	ed wet	ls. and VI only for changes of owner,
	U (Date)	well name or number, or tran	isporte	r, or other such change of condition. be filed for each pool in multiply
			a comparison of the		

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AUG 1 - 1272

Oil Comparente i Carally Huber, N. M.