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DISTRIBUTION		NEW	MEXICO OIL CONSER	RVATION COMMISSIO	N	For	rm C-101	4 10 14 10
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FILE						5.		Type of Lease
U.S.G.S.							STATE	X FEE
LAND OFFICE						.5,	State Oil	& Gas Lease No.
OPERATOR							B <b>-93</b> 6	
							IIIII	
	N FOR PE	RMIT TO	DRILL, DEEPEN, (	OR PLUG BACK			IIIIII	
1a. Type of Work						7.	Unit Agre	ement Name
DRILL X			DEEPEN	PLUC	васк	h		
b. Type of Well				FLUG	BACK [_	8	. Farm or L	ease Name
OIL GAS WELL	отн	ER		ZONE X MU	LTIPLE	1	New Me	xico "CQ" State
2. Name of Operator	·····					9	Well No.	
Humble Oil & Refi	ning Com	pany					1	
3. Address of Operator				······································	••••••		0. Field an	d Pool, or Wildcat
P. O. Box 1600, M	idland,	Texas	79701					m ABO, North
4. Location of Well				ht _			11111	
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AND 660 FEET FROM	THE Wes	+	E OF SEC. 22 TY	170	24 17	$  \mathbb{N}$	//////	
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<i>++++++++++++++</i> +++++++++++++++++++++	HHH	HHH		9. Proposed Depth	19A. Form	$\overline{\Sigma}$	71111	20. Rotary or C.T.
AIIIIIIIIIIIIIIII	///////	IIIIII						20. Actury of C. I.
21. Elevations (Show whether DF	RT etc.	21 A Kind	& Status Plug. Bond 2	9,000' 1B. Drilling Contractor	ABC	· · · · · · · · · · · · · · · · · · ·		Rotary
To be filed later			- 1	-				. Date Work will start
23.		Blank	et on file	Unknown		<b></b>	May	9, 1972
£J,								
		Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZEOF			CEMENT PROGRAM	I SACKS	OFC	EMENT	EST. TOP
11"	SIZE OF	CASING					EMENT	EST. TOP Surface
		CASING	WEIGHT PER FOOT	SETTING DEPTH	5	þo	EMENT	Surface
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RECEIVED 192 21 192 OIL CONSERVATION COMM. HOBBS, N. M.

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Operator     Lease     Well No.       Humble 0il & Refining Co.     NEW MEXICO "CQ" STATE     I       Unit Letter     Section     Township     Range     County       "D"     22     I7-S     34-E     LEA       Actual Footage Location of Well:     660     feet from the     NORTH     line and       Ground Level Elev:     Producing Formation     Pool     Dedicated Acreage:       LATER     ARO     VACIIIIM ARO     NORTH     Dedicated Acreage:	umble Lse.No. <u>37723</u> tate Lse.No. <u>B-936</u>		L CONSERVATION CON AND ACREAGE DEDICA			Form C-102 Supersedes C-1 Effective 1-1-6
NEW MEXICO "CQ" STATE         1       Interver       Interver </th <th>ederal Lse.No</th> <th>- All distances must b</th> <th>e from the outer boundaries of</th> <th>the Section.</th> <th></th> <th></th>	ederal Lse.No	- All distances must b	e from the outer boundaries of	the Section.		
Unit Letter is Section in the provide	-			- 11 - 11		Well No.
"D"       22       17-S       34-E       LEA         Model Toolstip Location of Weilt       Producting Formation       Producting Formation       WE ST       Low         Chead Law [Fight Location of Weilt       Producting Formation       Producting Formation       WE ST       Low         ABO       VACUUM ABO, NORTH       Destination Arrange:       Destination Arrange:       ABO       Arrange         1. Outline the acreage deficated to the abject well by colored peacil or hackure marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interaction, antitization, force-pooling, etc?       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated.       (Use reverse side this form is accessory)         3. If more than one lease is dedicated to the well antil all interests have been consolidated. (Use reverse side this form is accessory)       No If asswer is "yae," type of consolidation         If answer is "Mo". If at the workers and tract descriptions which have uctually been consolidated. (Use reverse side for a complex is the adverse to be approved by the Commission at a mon-standard unit, climinating such interests, has been approved by the Commission of adverse to adverse t		The second secon		1	STATE	I
Actual Footbask Ladellow With: 660 test took the NORTH too and 660 test took too WEST too Consult LATER Producing Foundation LATER Producing Foundation Foundation 1. Outline the arrange dedicated to the subject well by colored panell of hackare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership interests and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side dated by communitization, unitization, force-pooling, etc? Vers No If answer is "yes," type of consolidation If enswere is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi- sion. <b>C B C B C C B C C C C C C C C C C</b>	54 88			-	-	
Convert Level Elevier LATER ABO VACUUM ABO, NORTH Development a consequence of the authorized and the authorized to th		1 17 5		iL_		
Carent Later       Productor Permittion       Post       VACUUM ABO, NORTH       Descented Accessor       Are         1. Outline the acreage dedicated to the subject well by colored peneil or hackure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         If answer is "no," its the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessary).       No allowable will be assigned to the well until all interests have been consolidated (thy communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commit sinn.         If answer is "no," its the owners and tract descriptions which have actually been consolidated (the commitization, unitization, sinn.         If answer is "no," its the owners and tract descriptions which have actually been approved by the Commitization, unitization forced-pooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commitization, unitization, and and accesses and acces	660 feet from the	NORTH line on	id 660 feet	from the	WEST	line
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<ul> <li>a. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</li> <li>Yes No If answer is "yes," type of consolidation</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> <li>and thereby certify that the information can refined herein is true and complete to the best of my knowledge and belief.</li> <li>best of my knowledge and belief.</li> <li>b</li></ul>	1. Outline the acreage dedic	ated to the subject	well by colored pencil of	r hachure	marks on	the plat below.
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$H = \frac{1}{2} + $		F	G	Н	M	. X. Clemant
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L       K       J       I         I       hereby certify that the well location shown on this plat was platted from field or decided surveys made by me a under my supervision, and that the same is true and correct to the best of m knowledge and belief.         M       N       0         M       N         O       0         P       4 - 25 - 72         Date       Surveyed         Registered Professional Engineer and/or Land Surveyor         a 336       640         190       1320         1382				$\mathbf{x} \in \mathbf{I}$	Date	
L       K       J       I         I       hereby certify that the well location shown on this plat was plotted from field rates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of m knowledge and belief.         M       N       O         M       N       O         P       4 - 25 - 72         Date Surveyed       Periphered Professional Engineer and/or Land Surveyor         B       336       640       190       1320       1650       1980       2310       2840       2000       1500       1000       500       0       1382						H-26-72
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of m knowledge and belief.         M       N         M       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         O       P         H       N         N       O         P       H         H       N         N       O         N       O         N       O         N       N         N		K	<u> </u>			
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