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SANTA FE			
FILE			
U.S.G.S.		ĺ	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

1.

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104		Form C-104 Supersedes Old C-104 and C-11	
U.S.G.S.	AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
OPERATOR GAS	-			
PRORATION OFFICE			•	
Operator Mobil Producing Texa	s & New Mexico Inc.			
Address				
9 Greenway Plaza, Su Reason(s) for Illing (Check proper box		7046		
New Well	Change in Transporter of:	Other (Please explain) To change Opera	ator name from Mobil Oil	
Recompletion Change in Ownership	Oil Dry G	corporation.		
	Casinghead Gas Conde	ensate (Effective	Date: 1-1-1980)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
North Vacuum Abo East I	Well No. Pool Name, Including F		Ledse No.	
Location	NOTCH VA	cuum Abo Pool State, Federa	or Fee State B-5391	
Unit Letter P; 460	Feet From The South Lin	ne and 660 Feet From	TheEast	
Line of Section 7 To	wnship 17-S Range	35-E , NMPM,	Lea County	
			Lea County	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ved copy of this form is to be sent)	
N/A - Water Injection	n Well		ŕ	
Name of Authorized Transporter of Ca	singhedd Gas XX or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
give location of tanks.				
COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		· ·		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	-	
Date i het hew off han to fame	54.6 0. 7.66.	Froducing Method (From, pump, gas sa)	1, 410.7	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gae - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONCEDIA	TION COMMISSION	
ERIIFICATE OF COMPLIANC	,E	DEC :	TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		· · · · · · · · · · · · · · · · · · ·		
	nplete to the best of my knowledge and belief.			
		TITLE DOE 1. Supe		
10 m 1 1 . · · · · · · · ·		This form is to be filed in compliance with RULE 1104.		
y Coruly (Signa	e true	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Authorized		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
October 31		able on new and recompleted wells.		
October 31, 1979 (Date) Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit			er, or other such change of condition.	
		Separate Forms C-104 must	be filed for each pool in multiply	