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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No. L-5391
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Mobil Oil Corporation		6. Farm or Lease Name North Vac. Abo E. Ut.
Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 4
Location of Well UNIT LETTER P 460 FEET FROM THE South LINE AND 660 FEET FROM East 7 LINE, SECTION 17-S TOWNSHIP 35-E RANGE 35-E NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo.
15. Elevation (Show whether DF, RT, GR, etc.) 4000 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPROVINGLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Conversion to Water Injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8975 TD, Abo 8776-8877

5/14/79 - Press up 200 on tbq. pump 500 gals 15% HCL + 1000 gals. Xlene + 6 gals Adafoam. SI 24 hrs.

5/16/79 - Pump back load 17 hrs., MIRU Permian DD Unit, HO tbq. w/50 BLO, LD rods. Tag bott w/ tbq., POH tag bott @ 8923, all perfs open, WW ran GR cell 8917-8400, perf 5-1/2 csg. 1 JSPF 8864-74, 8890-92 18 holes.

5/18/79 - WIH 8' x 2-3/8 sub, 1' F nipple, 8' sub 5' x 3-1/2 mill out ext Baker NB pkr on 2-7/8 jts, 2-3/8 test tbq to 6000, set pkr @ 8688, F nipple 8707, tbq @ 8715, load csg w/160 BFW, 1% by vol. 2207, Cardinal acidized perfs 8776-8892 w/5000 gals 15% Fe HCL + rel Permian WS 1 PM. Ran inj test 3 BPM vac, 3.5 BPM 100 psi, 4 BPM 1500 psi, 4.5 BPM 2500 psi, 5 BPM 4500 psi.

5/22/79 - Completed connection

5/23/79 - Started inj 5/23/79 @ 150 BWPD, TP/O, CP/O

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements	TITLE Authorized Agent	DATE 6/13/79
COPIED BY Oil & Gas Insp	TITLE	DATE
CONDITIONS OF APPROVAL		

RECEIVED

JUN 18 1979

OIL CONSERVATION COMM.
HOBBS, N. M.