	HO. OF COPIES RECI		<del> </del>	_				
	DISTRIBUTION			_		NE		
	SANTA FE		ļļ.	_				
	FILE							
	U.S.G.S.				AUTH	ORIZ		
	LAND OFFICE			]				
	TRANSPORTER	OIL		7				
	TRANSPORTER	GAS	1					
	OPERATOR							
i.	PRORATION OFFICE							
••	Operator							
	Mobil Oil Co	mora	ation					
	Address	<u> </u>						
	9 Greenway P	9 Greenway Plaza, Suite 2700, Houst						
	Reason(s) for filing	(Check	proper b	ox)	00, 11	<u>UUS L</u>		
	New Well			•	Change	in Tran		
	Recompletion	$\Box$			Cil			
	Change in Ownership	,Ħ			Casingh	ead Ga		
		<u> </u>						
II.	DESCRIPTION O Lease Name North Vacuum				SE Well No	Pool		
	Location	noo	Last	CIII 4		; ITO.		
	p			460				
	Unit Letter P		- ;		Feet Fr	om The		
	Line of Section	7	τ	ownship	17S			
	L							
III.	DESIGNATION O Name of Authorized Southern Uni Mobil Pipeli	Transpo on Rf	rter of C	o. ori ⊡∑i	Ct (	AND Conden (12.5		
Mobil Pineline Name of Authorized Transporter of Casinghead Gas								
Phillips Petroleum Pipeline								
	If well produces oil a give location of tank		ls,	N	17	!		
	If this production is COMPLETION DA		ingled w	vith the				
	Designate Type of Completion - (X)							
	Date Spudded				Date Compl. Ready			
	Elevations (DF, RKB	, RT, G	R, etc.j	Name	e of Proc	lucing l		
	Perforations			1				

## W MEXICO OIL CONSERVATION COMMIS

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11				
	FILE U.S.G.S.		Effective 1-1-65					
	LAND OFFICE	AUTHORIZATION TO TRA	SAS					
	OIL	<del>  </del>						
	TRANSPORTER GAS							
	OPERATOR	<del>-</del>						
1.	PRORATION OFFICE	<b>-</b>		•				
••	Operator			,				
	Mobil Oil Corporation							
	Address							
	9 Greenway Plaza, Suite 2700, Houston, Texas 77							
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:		Other (Please explain)					
		Change in Transporter of:  Cil X Dry Go	I I I	t gatherer of State				
Recompletion Cil Dry Gas royalty oil (Southern Union Ref								
				•				
	If change of ownership give name							
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·					
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No.; Pool Name, Including F	ormation Kind of Lease	Lease No.				
		Init 4   North Vacuum	Abo Pool State, Federal	or Fee State L-5391				
	Location							
	Unit Letter P ; 46	Feet From The S Lin	ne and 660 Feet From T	he <u>E</u>				
	7 -	. 170 - 01	F==					
	Line of Section 7 Tox	waship 17S Range 3.	SE , NMPM, Lea	County				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
	Name of Authorized Transporter of Oil	X cr Condensate	Address (Give address to which approv	ed copy of this form is to be sent)				
	Southern Union Rfg. Co.	(12.5000%) (87.5000%)	lst. Nat'1 Bldg., Ste. 1800, Dallas, TX 75270					
	Mobil Pipeline   Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Ist. Nat'1 Bldg., Ste. 1800, Dallas, TX 75270  P. O. Box 900, Dallas, TX 75221 Att: D.C. Kenned  Piddress (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Pipe	eline	B-2 Phillips Bldg. Odessa, TX 79760					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When					
	give location of tanks.	N 7 17S 35E	Yes	11–1–78				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	<b>b</b>				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Diversity Control of the Control of				
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded	Date Compi. Needly to From	Total Beptii	7.5				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	, , , , , , , , , , , , , , , , , , ,							
	Perforations		<u></u>	Depth Casing Shoe				
	TUBING, CASING, AN		CEMENTING RECORD					
٠.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		1						
		D ATTORIANTE		·				
	TEST DATA AND REQUEST FO	JR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-				
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)				
ŀ								
İ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF				
ļ								
r	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. 1001-MCF/D	Longita of 1441		G. Z. H. , G. GG. Z. H. G.				
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size				
1			•					
ב ו דע	CERTIFICATE OF COMPLIANCE	E	OIL CONSERVA	TION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 1 1 1978					
,								
Commission have been complied with and that the information above is true and complete to the best of my knowledge and be			Orig. Signed by					
4	above is true and complete to the	best of my knowledge and belief.	John Runyan					
		,	TITLE Geologist  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	$\sim 1$							
	Channel of	sward /						
-	(Signa	twe)						
	Authorized Agent							
-	(Till	le)						
	12-6-78							
-		· · · · · · · · · · · · · · · · · · ·		erade buck change of condition				
	(Dai	(e)		be filed for each pool in multiply				