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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator <i>Mobil Oil Corporation</i>		5. State Oil & Gas Lease No. <i>L-5391</i>
Address of Operator <i>Box 633, Midland, Texas 79701</i>		7. Unit Agreement Name
Location of Well UNIT LETTER <i>P</i> <i>460</i> FEET FROM THE <i>Section</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>7</i> TOWNSHIP <i>17 S</i> RANGE <i>35 E</i> NMPM.		8. Farm or Lease Name <i>State MM</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4000 GR</i>		9. Well No. <i>1</i>
12. County <i>Lea</i>		10. Field and Pool, or Wildcat <i>Undesignated</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
REPAIR OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "MM" #1

5/17 (4) 3260 ND anhy, WOC on 8-5/8 csg, 11" hole, 10.2-34.
1° @ 3260, circ @ 3260/2 hrs, mixed 50x salt gel while circ,
LD 5½ DP & 6 DC's, ran 79 jts 8-5/8 28# ST&C csg, Hallib cmt
@ 3260 w/ 1200x T1W 7½# salt/x + 200x Class C cmt 2.6# salt/x,
PD 7:15 a.m. CDT 5/17/72, cmt did not circ, lost circ while
cmt.

STATE "MM" #1

5/18 (5) 3260 ND, WOC 3 hrs, ran 1" tbg outside 8-5/8 csg to 180,
Howco circ cmt to surf w/ 50x Class C Neat 2.6# salt/x,
started in hole w/ 7-7/8 bit, stopped @ 1470, POH, ran 7-3/4
x 3" swedge, 1 - 6½ DC, BS, jars & 30 - 6½ DC's on 4½ DP,
swedged csg 1320-1530, POH, prep to run 7-5/8 bit thru tite
spot. tested csg 600#, leaked to 300#/15 min, - *will Circulate*
Cement on all string

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *5-22-72*

APPROVED BY *Joe D. Ramey* TITLE *Dist. I, Supv.* DATE *MAY 24 1972*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 22 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS