DISTRIBUTION	1	Form C-103
DISTRIBUTION	NEW HENDS SHOPE THE STATE OF TH	Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE	-	
.s.g.s.	-	5a. Indicate Type of Lease
AND OFFICE		State X Fee
PERATOR	J	5. State Oil & Gas Lease No.
		L-5391
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
au []		7. Unit Agreement Name
WELL X WELL Name of Operator	OTHER-	
		8. Farm or Lease Name
Mobil Oil Corporation Address of Operator		State MM 9. Well No.
Box 633, Midland, TX	79701	3. "611 140.
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P	460 FEET FROM THE South LINE AND 660 FEET	Undesignated Undesignated
THE East LINE, SECTION	7 17-S 35-E	MPM. ((1)
mmmmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4000' GR	Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN		ENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	I converge services [¥]	51.112.4115.4115.4115.4115.4115
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB X	PLUG AND ABANDONMENT
		PLOG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JQB	PLOG AND ABANDONMENT
OTHER	CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER  Derations (Clearly state all pertinent details, and give pertinent dates, inclinated)	uding estimated date of starting any proposed
Describe Proposed or Completed Opwork) SEE RULE 1703.  5-14-72 (1) 291 ND R 7 jts. 12 3/4" OD ST Ca C <sub>12</sub> , PD 2:15 p.m. hole 9:30 a.m. 5-13-	casing test and cement JQB X  OTHER  Derations (Clearly state all pertinent details, and give pertinent dates, included by the control of the	c on 12 3/4" csg, ran  O x Class H cmt w/2%  Co. spudded 17 1/2"
Describe Proposed or Completed Opwork) SEE RULE 1703.  5-14-72 (1) 291 ND R 7 jts. 12 3/4" OD ST Ca C12, PD 2:15 p.m. hole 9:30 a.m. 5-13-  5-15-72 (2) 2356' dr csg., a total of 18	casing test and cement jqb X  other  perations (Clearly state all pertinent details, and give pertinent dates, included bedded, 17 1/2" hole, 1/4 @ 290 Nat. Mud. WO(&C 35# csg, Hallib cmtd on bottom @ 291 w/450 CDT 5-13-72, Cmt Circ (50x). Marcum Drlg. (72.  lg. salt & anhy, 11" hole, 1 1/4 @ 1850, Br. hrs.	c on 12 3/4" csg, ran  O x Class H cmt w/2%  Co. spudded 17 1/2"
Describe Proposed or Completed Opwork) SEE RULE 1703.  5-14-72 (1) 291 ND R 7 jts. 12 3/4" OD ST Ca C12, PD 2:15 p.m. hole 9:30 a.m. 5-13-  5-15-72 (2) 2356' dr csg., a total of 18	change Plans  Casing test and cement JQB  A cother  Co	Unding estimated date of starting any proposed  C on 12 3/4" csg, ran  D x Class H cmt w/2%  Co. spudded 17 1/2"  Wtr. WOC on 12 3/4"
Describe Proposed or Completed Opwork) SEE RULE 1703.  5-14-72 (1) 291 ND R 7 jts. 12 3/4" OD ST Ca C12, PD 2:15 p.m. hole 9:30 a.m. 5-13-  5-15-72 (2) 2356' dr csg., a total of 18	casing test and cement jqb X  other  ordinal (Clearly state all pertinent details, and give pertinent dates, included bedded), 17 1/2" hole, 1/4 @ 290 Nat. Mud. W00 &C 35# csg, Hallib cmtd on bottom @ 291 w/450 CDT 5-13-72, Cmt Circ (50x). Marcum Drlg. (72.  lg. salt & anhy, 11" hole, 1 1/4 @ 1850, Br. hrs.	Unding estimated date of starting any proposed  C on 12 3/4" csg, ran  D x Class H cmt w/2%  Co. spudded 17 1/2"  Wtr. WOC on 12 3/4"

## RECEIVED

MIN 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.