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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-161-2

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name New Mex. 'DJ' State	
2. Name of Operator TEXACO Inc.				9. Well No. 3	
3. Address of Operator P. O. Box 720, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Vacuum Abo North	
4. Location of Well UNIT LETTER H LOCATED 1300 FEET FROM THE North LINE AND 600 FEET FROM THE East LINE OF SEC. 10 TWP. 17-S RGE. 35-E NMPM				12. County Lea	
15. Date Spudded 2-21-72	16. Date T.D. Reached 7-25-72	17. Date Compl. (Ready to Prod.) 8-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 3400' OR	19. Elev. Casinghead 3400'	
20. Total Depth 3400'	21. Plug Back T.D. 3400'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2 JSPP @ 2733-2735, 2741-2747, 2752-2753, 2771-2773, 2784-2786, 2799-2801, 2810-2812, 2830-2832, & 2800-2813.				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Sidewall Neutron				27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	24	1010'	12 1/4"	1050 SY.	None
5 1/2"	14	3310'	7 7/8"	1000 SY.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/4"	2851	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPP @ 2733-35, 41-47, 52-53, 71-73, 84-85, 2783-2801, 18-20, 30-31, & 2800-2813'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2733-2773	12,500 gal. 20% NEA

33. PRODUCTION							
Date First Production 2-3-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-3-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period 147	Oil - Bbl. 147	Gas - MCF 251	Water - Bbl. 15	Gas - Oil Ratio 1572
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 147	Oil - Bbl. 147	Gas - MCF 251	Water - Bbl. 15	Oil Gravity - API (Corr.) 30.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) 3018 - TEXACO Inc.						Test Witnessed By A. J. Gernendt	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>J. Schaffer</i>	TITLE Asst. Dist. Supt.	DATE 2-14-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1170	1170	Red Bed				
1170	2037	1495	Anhy				
2037	2037	0273	Line				

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AUG 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.