		_	
a. OF COPIES RECI	EIVED	1	
DISTRIBUTIO	ON		
SENTA FE			
* E			
بانG.S.			
LAND OFFICE			
FEANSPORTER	OIL		
	GAS		
OPERATOR			
		$\overline{}$	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OIL			
GAS GAS			
OPERATOR	 		
PEORATION OFFICE			
Op-: ator		-	
TEXACO Inc.			
P. O. Box 72	8, Hobbs, New Mexico	88 24 0	
Reson(s) for filing (Check proper	box)	Other (Please explain)	
Ne Well	Change in Transporter of:		
ೆಪ ampletion	Oil Dry C	Gα·s	
Change in Ownership	Casinghead Gas Cond	ensate	
fi change of ownership give name and address of previous owner.	e		
. DESCRIPTION OF WELL AN		D. Transfer	
New Mexico "DJ" S	tate 3 Vacuum Abo	AT 4.3.	deral or Fee , B-151-2
_0 stion	Table 5 Vacadim 1120	Jone, 1-	B-101-2
	1980 Feet From The North L	ine andFeet Fi	rom The East
Ine of Section 18	Township 17-S Range	35-E , NMPM,	Lea County
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	#h7
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Mobil Pipe Line		P. O. Box 900 - 1	
TEXACO Inc.	Casinghead Gas 🥌 or Dry Gas 🦳		pproved copy of this form is to be sent) HODDS, New Mexico 8821
It well produces oil or liquids, give elecation of tanks.	Unit Sec. Twp. Rge. 13 17 34	Is gas actually connected?	When 8-8-72
If this production is commingled. CONPLETION DATA	with that from any other lease or pool	, gree commingling order number:	CTB - 234
lesignate Type of Comple	etion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
5-21-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8-8-72	8910'	8881'
Elecations (DF, RKB, RT, GR, etc. 3969 GR	Vacuum Abo North	Top Oil/Gas Pay 8733'	Tubing Depth
	733-35, 41-47, 52-59,	71 72 81 86	8851 1 Depth Casing Shoe
8799-8801. 18-28.	30-38, & 8868-8873.	11-13, 04-00,	Depth Cusing Shoe
0/99-0001, 10-20,		ID CEHENTING BECORD	
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1810 [†]	1850
77/8"	511	8910'	1900
			1900
TEST DATA AND REQUEST		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
8-3-72	8-8-72	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hr.	-	-	- VCE
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	147	16	201
6 4 6 WERE E			
GAS WELL	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Acraal Prod. Test-MCF/D	Length of Test	Bole. Condensate/MMCF	Giarry or condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOT	ON CONSES	RVATION COMMISSION
CERTIFICATE OF COMPLIANCE		UIL CONSER	• 1 1 1072
		APPROVED AUG	1 4 1972
hereby certify that the rules as	nd regulations of the Oil Conservation d with and that the information given	1	100
above is true and complete to	the best of my knowledge and belief.	BY_	4 Styres
•		II // CIIDER	VISOR DISTRICT

Assistant District Superintendent

(Title) August 10,

1972 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

1111 1 1114

RECEIVED

AUS 11 1972

OIL CONSERVATION COMM. HOBBS, N. M.