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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-161-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		New Mex. "DJ" State	
3. Address of Operator		9. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Vacuum Abo North	
THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>35E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3969' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8910', PBDT 8881', 5 1/2" Casing set @ 8910'.

Perforated 5 1/2" casing w/2 JSPF @ 8733-8735'; 8741-8747'; 8752-8759'; 8771-8773'; 8784-8786'; 8799-8801'; 8818-8828'; 8830-8838' & 8868-8873'.

Acidize perforations w/12,500 gals 20% NEA in 5-2500 gal. stages.
First stage preceded w/500 gals. 15% NEA and 2500 gals. treated brine.
Flushed each stage w/2500 gals. treated brine. Separated stages w/105 BS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 8-8-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supt. DATE AUG 10 1972

CONDITIONS OF APPROVAL, IF ANY:

100-1-50

RECEIVED

AUG 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.