

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-161-2</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>TEXACO Inc.</b> 3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3969' GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>N. Mex. 'DJ' State</b> 9. Well No. <b>3</b> 10. Field and Pool, or Wildcat <b>Vacuum Abo North</b> 12. County <b>Lea</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1810' Spud 11" Hole 6-21-72  
Reamed 11" hole w/12 1/4" Bit. to 1810'.  
Ran 1798' 8 5/8" 24# casing set @ 1810'.  
Cemented w/800 sx. Class 'C' 4% gel cement & 250 sx. Class 'C' w/1% CaCl. cement failed to circulate.  
Ran 1" tubing to 670', cemented w/300 sx. Class 'C' w/CaCl. Failed to circulate. Ran 1" tubing to 438' & cemented w/500sx. Class 'C' cement. Cement circulated. Job Completed 3 PM 6-26-72.  
Tested 8 5/8" casing w/600# from 8:00-8:30 AM 6-27-72. Tested OK. Drilled out plug & tested from 11:15-11:45 AM 6-27-72. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey Assistant District Superintendent DATE 6-28-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 29 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.