

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 124
4. Location of Well UNIT LETTER <u>D</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>520</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Whdcat Vacuum, North Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3966' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perforate casing and squeeze cement</u> ☒	
		<u>per OCD request</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-80 MI Tyler WS Unit. Pulled rods and tbg. Ran retv BP to 3500'. Pulled tbg. Dumped 3 sxs sand in BP.

5-10-80 Ran cmt bond log, showed cmt at 2750' behind 5-1/2" csg. Perfd 5-1/2" csg w/4 holes at 2700'. Set E-Z drill retainer at 2650'. Cmted w/600 sxs Class "C" cmt. Flushed tbg w/12 BW. Pulled out of retainer and reversed 6 sxs.

5-11-80 Ran PPCo temp survey. top cmt outside 5-1/2" csg at 1700'.

5-12-80 Down 24 hrs--crew off.

5-13-80 Ran tbg and 4-3/4" bit to 2650'. Drilled on retainer 2 hrs.

5-14-80 Drld retainer at 2650'. Pressed csg to 250#, circd. Pulled tbg and bit. Reran tbg w/E-Z Drill retainer.

5-15-80 Cmted perfs 2700', w/600 sxs Class "H" cmt. Flushed tbg w/9 BW. Flush circd while cmtg. No cmt return. WOC 6 hrs. Ran PPCo temp survey, no sign of cmt.

"OVER"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Papp W. J. Mueller TITLE Senior Engineering Specialist DATE June 2, 1980

APPROVED BY Jerry Sexton TITLE Dist I, Supv. DATE JUN 4 1980
CONDITIONS OF APPROVAL, IF ANY:

5-16-80 Ran cmt bond log, no cmt. Ran tbg and 4-3/4" bit to 2650'.

5-17-80 Set E-Z Drill retainer at 2630'. Cmtd perfis 2700' w/600 sxs Class "C" cmt, 8% gel followed by 200 sxs Class "C", 3% CaCl. Cmt did not circ. Pulled out of retainer, reversed out 4 sxs.

5-18-80 Ran cmt bond log, no cmt above retainer. GIH w/bit and collar to drill out ret.

5-19-80 Down 24 hrs--crew off.

5-20-80 Drld retainer at 2650". Pressed perfis to 1000# for 30 min. held OK. Perfd 5-1/2" csg w/4 holes at 1700'. Set E-Z Drill retainer at 1609'. Cmtd w/350 sxs Class "C" cmt w/2% CaCl₂. Cmt circd. Reversed 1/2 sx.

5-21-80 Ran 2-3/8" tbg and 4-3/4" bit to 1600'. Drld on ret 4 hrs.

5-22-80 Drld ret at 1600'. Pulled tbg and bit. Ran tbg and shoe to 2800'.

5-23-80 Cut over ret at 2800' and pushed to 3790'.

5-24-80 Fished for retainer, unable to recover.

5-25-80 Ran tapered tap, caught retainer and recovered.

5-26-27-80 Down 48 hrs--crew off.

5-28-80 Fished and rec BP. Set 282 fts 2-3/8" tbg at 8750'.

5-29-80 Set 2" x 1-1/4" x 22' pmp at 8748'. MO Tyler WS Unit. Returned to production.

COMPLETION

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NOBILITY 1000