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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B1501	
7. Unit Agreement Name	
8. Farm or Lease Name	
Santa Fe	
9. Well No.	
124	
10. Field and Pool, or Wildcat	
Vacuum North Abo	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well
UNIT LETTER <u>D</u> <u>520</u> FEET FROM THE <u>north</u> LINE AND <u>520</u> FEET FROM THE <u>west</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
3987' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-21-74: MI Well Units WS unit. Pulled rods and tbg. Ram-Guns perf 5-1/2" csg w/2 jet shots per ft 8626-42'. Set BP @8649'; pkr @8527' with 2-3/8" tbg latched into pkr.
- 11-22-74: Swbd 4-1/2 hrs — from 4500-8649', rec 4 BO, 13 BSW. Howco treated down tbg through csg perfs 8626-42' with 1000 gals 15% HCL acid followed by 2000 gals 20% HCL acid with one perf ball sealer per bbl, flushed with 45 BW. Max press 2700#, min 2300#, ISDP 2100#, 10-min SIP 1950#. Avg inj rate 2 BPM. Swbd 4 hrs from 4000-8649', rec 45 BLW.
- 11-23-74: Swbd 8-1/2 hrs, 6 BO, 76 BW.
- 11-24-74: SD 24 hrs.
- 11-25-74: Pulled tbg and pkr and BP, reset tbg @8649' with anchor catcher on bottom.
- 11-26-74: Set 2" x 1-1/4" x 16' pmp @8649'. Released WS unit. Pmpd 18 hrs - no gauge.
- 11-27-74: Pmpd 24 hrs, 66 BO, 41 BSW.
- 11-28-74: Pmpd 24 hrs, 38 BO, 31 BSW.
- 11-29-74: Pmpd 24 hrs, 38 BO, 36 BSW.
- 11-30-74: Pmpd 24 hrs, 37 BO, 35 BSW, GOR 775/1, from perfs 8626-8729'. Restored to production status. BOP program and equipment: Series 900, 3000# WP, Double, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE December 2, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 1 1974

OIL CONSERVATION COMM.  
HOBBS, N. M.