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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1501	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										---	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Santa Fe	
2. Name of Operator										9. Well No.	
Phillips Petroleum Company										124	
3. Address of Operator										10. Field and Pool, or Wildcat	
Room 711, Phillips Building, Odessa, Texas 79761										Vacuum North Abo	
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>520</u> FEET FROM THE <u>north</u> LINE AND <u>520</u> FEET FROM										12. County	
THE <u>west</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM										<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5-15-72		6-21-72		6-26-72		3987' RKB, 3976' Gr.		---			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
8982		8937		---		0-8982		Cable Tools			
24. Producing Interval(s) of this completion -- Top, Bottom, Name										25. Was Directional Survey Made	
North Abo--top, 8192; bottom, 8937										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dresser Atlas SW-Neutron, GR-Caliper										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#, 32#		1688		12-1/4"		600 sx Incon SR. Circ.		---	
5-1/2"		14#, 15.5#, 17#		8982		7-7/8"		1800 sx Tr. LW, 250 sx Class H neat)		---	
										Temp. survey TOC at 2200')	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
---		---		---		---		---		8532	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8658-61' = 3', 6 holes (3/16")										DEPTH INTERVAL	
8666-69' = 3', 6 holes "										AMOUNT AND KIND MATERIAL USED	
8675-78' = 3', 6 holes										8658-8729 1500 gals 15% HCL acid w/ball	
8688-94' = 6', 6 holes										8658-8729 10,000 gals 20% acid w/ball	
8726-29' = 3', 6 holes										sealers	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
6-28-72		Insert Pump--2" x 1-1/4" x 20'						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF	
7-18-72		24		---		---		38		12.2	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
---		---		---		---		---		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										G. W. Mossman	
35. List of Attachments											
Dresser Atlas logs mailed direct to NMOCC by Dresser.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Reservoir Engineer</u> DATE <u>7-19-72</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	Rustler 1644	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	2923	T. Miss	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Leadville
T. Queen	3840	T. Silurian	T. Madison
T. Grayburg		T. Montoya	T. Elbert
T. San Andres	4547	T. Simpson	T. McCracken
T. Glorieta	6056	T. McKee	T. Ignacio Qtzite
T. Padlock		Base Greenhorn	T. Granite
T. Blaine		T. Dakota	
T. Turb	7480	T. Morrison	
T. Drinkard		T. Todilto	
T. Abo	8192	T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn.		T. Chinle	
T. Cisco (Bough C)		T. Pennian	
Abo Pay	8620	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	798	798	Surface sand, redbeds				
798	1663	865	Redbeds				
1663	3190	1527	Anhydrite, salt				
3190	3316	126	Anhydrite				
3316	3731	415	Anhydrite, lime				
3731	8982	5251	Lime				

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JUL 28 1972

OIL CONSERVATION COMM.

HOBBS, N. M.