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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B 1501
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER D 520 FEET FROM THE north LINE AND 520 FEET FROM THE west LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N14MPM.	8. Farm or Lease Name Santa Fe
	9. Well No. 124
	10. Field and Pool, or Wildcat Vacuum North Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3987' MCB, 3976' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Total depth ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 8982', reached at 8:15 AM, 6-21-72. Conditioned hole, ran Dresser-Atlas SW-Neutron and GR-caliper logs. Conditioned hole. Set 268 jts (8982') 5 1/2" casing as follows; (bottom to top).

52 jts 1700' 17# K-55, ST&C. Accond
36 jts 1200' 15.5# K-55, ST&C
61 jts 2000' 17# C-75 LT&C
55 jts 1800' 14# K-55 ST&C
52 jts 1700' 15.5# K-55, ST&C
12 jts 582' 17# K-55, ST&C

Dowell cemented w/1800 sx Trinity LN cont w/1/2# Floccale/sx first 300 sx, and 250 sx Class H neat. Plug to 8947' w/400 gals acetic acid and 204 SW. Max press 2200#, bumped plug w/2900#. Job complete and released rig 7:00 AM, 6-23-72; WOC 18 hrs, Tested csg w/1500# for 30 min. Ran temp survey, TOC at 2200'.
Prep to complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Stringer **R. J. Stringer** TITLE **Associate Reservoir Engineer** DATE **6-26-72**
APPROVED BY Joe D. Ramey **Joe D. Ramey** TITLE _____ DATE **JUN 28 1972**
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

RECEIVED

JUN 27 1972

Oil Control Unit
June 27 1972

OIL CONTROL UNIT CONTROL
HOBBS, N.M.