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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1501	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		9. Well No. 124
4. Location of Well UNIT LETTER D 520 FEET FROM THE north LINE AND 520 FEET FROM THE west LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum North Abo
15. Elevation (Show whether DF, RT, GR, etc.) later		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

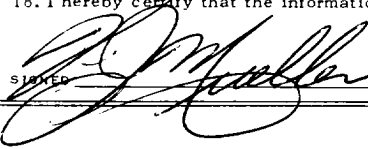
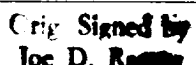
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Corporation moved in rotary, spudded 12-1/4" hole 3:30 PM. 5-15-72. Drilled to 1689'. Set 55 jts 8-5/8" csg at 1688', bottom to top as follows:

**20 jts (570') 32#, K-55, ST&C ACond
33 jts (1038') 24#, K-55, ST&C ACond
2 jts (80') 32#, K-55, ST&C ACond**

Dowell cemented w/350 sx Incor SR w/20% BB, 1# Tufflug/sx and 250 sx Incor SR w/2% CaCl₂. Plug to 1655' w/104 BW. Job complete 9 PM, 5-16-72. WOC 18 hrs. tested csg w/1000# for 1/2 hour, ok. Started drilling ahead at 1689' with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 5-18-72
APPROVED BY 	Joe D. Ramsey	TITLE Dist. 1, Supv.	DATE MAY 22 1972
CONDITIONS OF APPROVAL, IF ANY:			

310 YAM

RECEIVED

MAY 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.