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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		--	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Shipp	

2. Name of Operator	9. Well No.
Pubco Petroleum Corporation	3

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 869, Albuquerque, New Mexico 87103	Humble City Strawn Pool

4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	

THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/01/72	7/12/72	7/14/72 P&A	3757' KB 3745' GL	3744'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,711	--	--	--	0 - T.D.	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
P&A	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Neutron Porosity Log, Dual Induction Log and Microlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	415'	17-1/2"	350 SXS.	None
9-5/8"	36#	4800'	12-1/4"	675 SXS.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Johnson</u>	TITLE <u>Vice President Production</u>	DATE <u>7/15/72</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	11,483	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qzite	T. Granite	T. Paddock	T. Giorleta	6854	T. McKee	Base Greenhorn	T. Ellenburger	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Cisco (Bough C)	
T. Salt	T. Strawn	11,612	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qzite	T. Granite	T. Paddock	T. Giorleta	5250	T. Simpson	T. Gallup	T. Mancos	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Clift House	T. Point Lookout	T. Elbert	T. McCracken	T. Ignacio Qzite	T. Granite
B. Salt	T. Atoka	11,612	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qzite	T. Granite	T. Paddock	T. Giorleta	8125	T. Tubb	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Cisco (Bough C)						
T. Abn	T. Canyon	11,483	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qzite	T. Granite	T. Paddock	T. Giorleta	6854	T. McKee	Base Greenhorn	T. Ellenburger	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Cisco (Bough C)	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2163	3064	901	Rustler	3064	330	330	Tansill
3064	3394	969	Yates	3394	4363	969	Queen
4363	5250	887	San Andres	5250	6854	1604	Giorleta
6854	6978	124	Yeso	6978	8125	1147	Tubb
8125	8777	652	Yeso Bank	8777	8928	151	3rd Bone Springs
8928	9448	520	Wolfcamp	9448	11483	2035	Strawn
11483	11612	129	Atoka	11612	T.D.		