NEW TOO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries of th	Section.		
Operator PUBCO F	ETROLEUM C	CORR	Lease SHIPP		Well No	
Unit Letter	Section	Township	<u> </u>	Name	3	
F	11	17 Ѕоитн		County		
Actual Footage Lo		17 30018	37 EAST	<u>LEA</u>		
2130	feet from the NC	DR評価 line cand	1980 feet f	om the WEST		
Ground Level Elev	1 -		Pool	· · · · · · · · · · · · · · · · · · ·	line Dedicated Acreage:	
3744.9'	STRAY	WN	UNNAMED		40 Acres	
			vell by colored pencil or h		ne plat below.	
interest	ina royarry).				hereof (both as to working	
3. If more the dated by o	an one lease of d communitization, u	ifferent ownership is initization, force-pool	dedicated to the well, haing.etc?	ve the interests of	all owners been consoli-	
Yes				A		
titte totili i	i necessary.	• • • • • • • • • • • • • • • • • • • •			ated. (Use reverse side of	
No allowal forced-poosion.	ble will be assigne ling, or otherwise)	ed to the well until al or until a non-standar	l interests have been con d unit, eliminating such i	solidated (by community of the community	munitization, unitization, approved by the Commis-	
		PUBCO			CERTIFICATION	
			1	42 1	ertify that the information con-	
!	1	30	1		ein is true and complete to the knowledge and pelief	
	1	2130		Lea	16 /h /de der	
				CH/	ARLES W. SANDERS	
1980					EA MANAGER	
1980				PUBCO	PETROLEUM CORP.	
			I 1	Date		
				AF	PRIL 10, 1972	
	 - -		CHELLES & LAND CURVEY	shown on the notes of ac- under my sa	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same discorrect to the best of my and belief.	
·					8, 1972 ofessional Engineer	
	Bu	RTON E. SHIPP		and/or Land S	a III III ant	
330 660 19	0 1320 1650 1960	2310 2640 2000	1500	Centificate No	676	



RECEIVED

MAY 8 1972 OIL CONSERVATION COMM. HOBBS, N. M.

COUNTY	LEA_	FIELD	Undesignated	STA	ATE NM 30-02	5-24142
OPR	PUBCO PET.	CORP.			MA	P
	3 Shipp					
	Sec 11, T-1	7-S. R-	CO-ORD			
	2130' FNL.					
Spd 6-5-72				CLASS	EL	
	Cmp 7-14-72		FORMATION	DATUM	FORMATION	DATUM
CSG & SX	. TUBING					
13 3/8	8" at 415' w	/350 sx				
	" at 4800' w				···	
		.,,				
						 -
LOGS E	L GR RA IND					
LOGS E	L GR RA IND	HC A	(7) 11 711		····	
DISTOR	STACKOTAREA & CT		TD 11,711"			

PLUGGED & ABANDONED

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CONT. MGF
PROP DEPTH 11,900 TYPE RT

DATE

F.R. 5-29-72; Opr's Elev. 3745' GL, 3757' KB PD 11,900' RT (Strawn) Contractor - MGF TD 415'; WOC TD 4446'; Trip 6-5-72 6-12-72 6-19-72 Drlg. 6644' (Tight) DST (Tight) 6-27-72 Drlg. 8756' lm (Tight) Drlg. 11,137' (Tight) TD 11,711' (Tight) 7-10-72 7-17-72 TD 11,711' "Tight"
TD 11,711' "Tight" 7-24-72 8-7-72 TD 11,711'; PLUGGED & ABANDONED 8-14-72

LEA PUBCO PET. CORP. Undesignated 3 Shipp

1 hr FSIP 846#, HP 5347-5347#

NM Sec 11, T17S,R37E Page #2

8-14-72

Continued DST 5285-5327', open 1 hr 45 mins, rec 20' OCW + 527' sli OCW + 270' sulf wtr, 1 hr ISIP 1948#, FP 114-379#, 3 hr FSIP 1879#, HP 2285-2264# DST 5546-5667', open 55 mins, rec 3485' Drlg Wt + 820' sulf wtr, 1 hr ISIP 1902#, FP 1669-1902#, 1 hr 20 min FSIP 1924#, HP 2456-2435# DST 8882-9184, open 2 hrs, rec 795 DM + 315 sli GCM + 90 sli O&GCM + 90 HO&GCM, 2 hr ISIP 1368#, FP 488-517#, 3 hr 20 min FSIP 1595#, HP 4364-4364# DST 11,498-11,640°, open 50 mins (1500° WB), rec WB + 15 DM, 1 hr 30 min ISIP 1074#, FP 732-732#,

8-14-72 Continued

> LOG TOPS: Queen 4364', San Andres 5250', Glorieta 6854', Tubb 8125', Wolfcamp 9448', Strawn 11,483',

Atoka 11,612°

8-19-72 COMPLETION REPORTED