

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 211 (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☒
		5. State Oil & Gas Lease No. B-161-2
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Mobil Oil Corporation		8. Farm or Lease Name North Vac. Abo E. Ut.
Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 7
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1780 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4002'GR		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Conversion to Water Injection	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8850 TD, 8848 PBTD, Abo 8661 - 8848

6/15/79 - MIRU Permian DD Ut., Howco pmp 500 gals. 15% Fe HCL + 1500 gals. Xlene + 6 gals. Adafoam down csg SI to soak.

6/17/79 - Pump back load

6/18/79 - HO rods + tbq, GIH w/75 BLO, POH, LD rods, tag btm, POH 4 jts.

6/19/79 - POH w/tbq, GIH w/RPP to 60' load csg. w/wtr, cut off + instal new wellhead, NU 5½.

6/20/79 - DA perf 5½ csg IJSPF 8669 - 76; 8704 - 10; 27 - 35; 8803 - 09, total 31 holes, WIH w/Baker NB pkr. on 140 jts 2-3/8, test to 5000 psi, rig down rpr.

6/21/79 - GIH w/2-3/8, set pkr @ 8596 w/4000# T, tbq @ 8623 1.81 IDF nipple @ 8614 3-1/2" mill out ext 8600 - 8606, prep acidize.

6/22/79 - FI csg w/50 bbls FW, tested 500 psi, FW treated w/Cortron 2207, instal tree, Howco acidized perfs 8661 - 8848 w/5000 15% Fe HCL + 120 BS, TTP 1600-3000 @ 4.2 BPM, ISIP 1000, 1 min vac, ran inj w/10,000 gals FW, 10 gals Adomal pump 2-1/2 BPM @ 600, 3BPM @ 1900, 3.5 BPM @ 2800, 4BPM @ 3600, 4-1/4 BPM @ 4000, SI 7 min. 600, 4.5 BPM 3900, rel Permian WS to prod. 12 PM.

6/24/79 - Prep to connect for inj.

6/25/79 - Connect well, prep to start inj.

6/26/79 - Started inj @ 150 BWPD, TP 300, CPO.

6/27/79 - Inj 150 BW/24 hrs, TP/0, CP/0.

6/30/79 - Inj. 150 BW/3 days, TP/0, CP/0

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FINAL REPORT

SIGNED <u>Robbie Jay</u>	TITLE <u>Authorized Agent</u>	DATE <u>7/6/79</u>
APPROVED BY <u>Jerry Sexton</u> <u>Dist. 1, Supv.</u>	TITLE _____	DATE <u>JUL 11 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		