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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-161-2</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name <b>N. M. + 'DJ' State</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>

2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>

4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>18</b> TWP. <b>17-S</b> RGE. <b>35-E</b> NMMPM
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12. County <b>Lea</b>
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15. Date Spudded <b>7-29-72</b>	16. Date T.D. Reached <b>8-25-72</b>	17. Date Compl. (Ready to Prod.) <b>9-2-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4002' GR</b>	19. Elev. Casinghead <b>4002'</b>
20. Total Depth <b>8850'</b>	21. Plug Back T.D. <b>8848'</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools

25. Was Directional Survey Made <b>No</b>
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2 JSPI @ 8661, 68, 70, 74, 81, 85, 88, 8700, 04, 10, 14, 16, 18, 28, 30, 34, 50, 55, 69, 74, 79, 84, 92, 8804, 07, 15, 28, 32, 36, 47, &amp; 8848'.</b>
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26. Type Electric and Other Logs Run <b>Radioactivity Log</b>
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27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1850'	12 1/4"	1090 sx.	
5 1/2"	17#	8850	7 7/8"	1800 sx.	

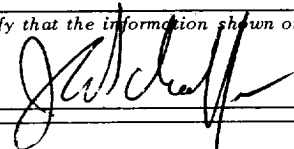
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8645'	

31. Perforation Record (Interval, size and number) <b>2 JSPI @ 8661, 68, 70, 74, 81, 85, 88, 8700, 04, 10, 14, 16, 18, 28, 30, 34, 50, 55, 69, 74, 79, 84, 92, 8804, 07, 15, 28, 32, 36, 47, &amp; 8848'.</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>8661-8848</b> AMOUNT AND KIND MATERIAL USED <b>Acidized with 12,500 gals 20% NEA</b>
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33. PRODUCTION							
Date First Production <b>9-2-72</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>					Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>9-9-72</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>188</b>	Oil - Bbl. <b>211</b>	Gas - MCF <b>17</b>	Water - Bbl. <b>1124</b>	Gas - Oil Ratio <b>36.1</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>188</b>	Oil - Bbl. <b>211</b>	Gas - MCF <b>17</b>	Water - Bbl. <b>36.1</b>	Oil Gravity - API (Corr.) <b>36.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold - TEXACO Inc.</b>	Test Witnessed By <b>A. J. Gernandt</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  TITLE <b>Asst. Dist. Supt.</b> DATE <b>9-11-72</b>

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### Southeastern New Mexico

T. Anhy	1770	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1070	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	340	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	4000	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4000	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	0100	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	1240	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

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OIL CONSERVATION COMM.  
HOBBS, N. M.