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NO. OF COPIES RECEIVED							D 01.10F
DISTRIBUTION		X					Form C-105 Revised 1-1-65
SANTA FE				.=0\			Indicate Type of Lease
FILE	WELL	NEW MEXIC COMPLETION			LOMMISSION	1	State X Fee
U.S.G.S.		- COMPLETION	OK KECO	MPLEIIO	1 KLFOKI A	5. S	State Oil & Gas Lease No.
LAND OFFICE			1			:	B-161-2
OPERATOR							
a, TYPE OF WELL						7. t	Jnit Agreement Name
	OIL X	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLET							arm or Lease Name
NEW WORK	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER		4	M.+'DJ' State
. Name of Operator						1	Well No.
TEXACO Inc	•						Field and Pool, or Wildcat
Address of Operator	OS Wobbs	New Moude	- 880	10			•
P. O. Box 7	20, HODDS,	New Mexic	0 0024	10		Va	cuum Abo North
. Location of well							
NIT LETTER	1080	1	Month		1780		
NIT LETTER	LOCATED	FEET FROM TH		LINE AND	iiiiiii		County
West	18 1	7-8 35	TC				
5 Date Spudded	16 Date T.D. Beachs	ed 17 Date Compl	(Ready to P	rod.) 18 F	Clevations (DF	RKR RT GR e	Lea tc.) 19. Elev. Cashinghead
7-29-72	8_25_72	0-2-7) (Neddy 10 1)		02' GR	KILD, KI, GIL, G	40021
7-29-72 0. Total Depth	21. Plug Bgg	k T.D.	22. If Multiple	Compl., Hot		ıls , Rotary To	
8850	8848		Many		Drilled	→ 8850	
24. Producing Interval(s)	of this completion -	Top, Bottom, Name	2 TOPT	<u> </u>	68 7	0 74 8	25. Was Directional St
4. Producing Interval(s), 5, 88, 8700,	04, 10, 14	16. 18.	28. 30	34	50. 55.	69. 74.	Made
4, 92, 8804,	07. 15. 28	32. 36.	47. &	8848	, , ,,,,	٠, ١,	No
6. Type Electric and Ot		, Ja, Jo,	.,,				27. Was Well Cored
	oactivity I	OF					No
28.			FCORD (Repo	ort all strings	set in well)		1.0
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	···· r	ESIZE		NTING RECORD	AMOUNT PULL
8 5/8"	24#	18501		1111		O sx.	
		8850	7	7 78"		O sx.	
フェ	1 (拼						
5章	17#	- 00,0	-			<u> </u>	
<u>) इ</u>	1 (#			• 1			
		RECORD			30.		NG RECORD
	LINER	RECORD	SCEMENT	SCREEN			
9.	LINER	RECORD	SCEMENT	SCREEN	30.	TUBI DEPTH	SET PACKER SET
9.	LINER	RECORD	SCEMENT	SCREEN	30. SIZE	TUBI DEPTH	SET PACKER SET
29. SIZE	LINER TOP E	RECORD BOTTOM SACK		SCREEN	30. SIZE 2 3	TUBI DEPTH /8' 864!	SET PACKER SET
9. SIZE 1, Perforation Record (168 70 74.	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661,	32.	30. SIZE 2 3	TUBI DEPTH 8641	SET PACKER SET
SIZE SI, Perforation Record (168. 70. 74.	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661,	32.	30. SIZE 2 3 ACID, SHOT, F	TUBI DEPTH 864 RACTURE, CEM	SET PACKER SET SENT SQUEEZE, ETC.
SIZE SI, Perforation Record (168. 70. 74.	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661,	32.	30. SIZE 2 3 ACID, SHOT, F	TUBI DEPTH 864 RACTURE, CEM	SET PACKER SET 5' SENT SQUEEZE, ETC. AND KIND MATERIAL USED ed with 12,500
SIZE SI, Perforation Record (168. 70. 74.	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661,	32.	30. SIZE 2 3 ACID, SHOT, F	TUBI DEPTH 8649 RACTURE, CEM AMOUNT ACIGIZE	SET PACKER SET 5' SENT SQUEEZE, ETC. AND KIND MATERIAL USED ed with 12,500
9. SIZE 1. Perforation Record (168, 70, 74, 16, 18, 79, 84, 92,	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661,	32.	30. SIZE 2 3 ACID, SHOT, F	TUBI DEPTH 8649 RACTURE, CEM AMOUNT ACIGIZE	SET PACKER SET 5' SENT SQUEEZE, ETC. AND KIND MATERIAL USED ed with 12,500
9. SIZE 1. Perforation Record (168, 70, 74, 16, 18, 79, 84, 92, 47, & 8848'.	LINER TOP E	RECORD BOTTOM SACK ber) 2 JSPI (8700. 04	8 8661, 10, 59,74,	32.	30. SIZE 2 3 ACID, SHOT, F	TUBI DEPTH 8649 RACTURE, CEM AMOUNT ACIGIZE	SET PACKER SET 5' SENT SQUEEZE, ETC. AND KIND MATERIAL USED ed with 12,500
9. SIZE 11. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 88481.	LINER TOP nterval, size and num 81, 85, 88, 28, 30, 34, 8804, 07, 1	RECORD BOTTOM SACK ber) 2 JSPI (8700, 04 50, 55, 6 5, 28, 32 Method (Flowing, 8)	8 8661, 10, 59,74, 36,	32. DEPTH 8661 -	30. SIZE 2 3 ACID, SHOT, FINTERVAL	TUBI DEPTH /81 8641 RACTURE, CEM AMOUNT ACIDIZE gals 26	NENT SQUEEZE, ETC. AND KIND MATERIAL USED AND WITH 12,500 NEA Cell Status (Prod. or Shut-in)
9. SIZE 11. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 88481.	LINER TOP nterval, size and num 81, 85, 88, 28, 30, 34, 8804, 07, 1	RECORD BOTTOM SACK ber) 2 JSPI (8700, 04 50, 55, (28, 32)	8 8661, 10, 59, 74, 36, PROD	32. DEPTH 8661 -	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848	TUBI DEPTH 8 ' 864' RACTURE, CEM AMOUNT ACIGIZE gals 20	SET PACKER SET S' MENT SQUEEZE, ETC. AND KIND MATERIAL USED ed with 12,500 NEA cell Status (Prod. or Shut-in) Prod.
9. SIZE 1. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848 3. Oate First Production 9-2-72 Oate of Test	nterval, size and num 81, 85, 88, 28, 30, 34, 8804, 07, 1	RECORD BOTTOM SACK ber) 2 JSPI (8700, 04, 50, 55, 28, 32, 32, 32, 32, 32, 32, 32, 32, 32, 32	8 8661, 10, 59, 74, 36, PROD	DEPTH 8661 - 6 UCTION ing - Size an	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848	TUBI DEPTH 8649 RACTURE, CEM AMOUNT ACIGIZE Gals 20	PACKER SET SET PACKER SET SENT SQUEEZE, ETC. AND KIND MATERIAL USED AND WITH 12,500 NEA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratto
9. SIZE 1. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848 3. Oate First Production 9-2-72 Oate of Test	LINER TOP nterval, size and num 81, 85, 88, 28, 30, 34, 8804, 07, 1	RECORD BOTTOM SACK 8700, 04 50, 55, 6 5, 28, 32 Method (Flowing, gaping Choke Size Pro	8 8661, 10, 59,74, 36, PROD as lift, pump	32. DEPTH 8661 - 1	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas — MC 211	TUBI DEPTH /8 ' 864' RACTURE, CEM AMOUNT ACIDIZE GAIS 20 Water —	PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED ED W1th 12,500 OS NEA Fell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124
9. 1. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 848'. 3. Otte First Production 9-2-72 Otte of Test 9-9-72	LINER TOP nterval, size and num 81, 85, 88, 28, 30, 34, 8804, 07, 1	RECORD BOTTOM SACK 8700, 04 50, 55, 6 5, 28, 32 Method (Flowing, gaping Choke Size Pro	PROD as lift, pump	32. DEPTH 8661 - 1 UCTION ing - Size an Oil - Bbl. 188 Gas - N	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas – MC 211	TUBI DEPTH /8' 864! RACTURE, CEM AMOUNT ACIDIZE Gals 20 W W W T Water —	SET PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED EN NEA Sell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr.
9. SIZE 1. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848'. 3. State First Production 9-2-72 Particular of Test 9-9-72 Plow Tubing Press.	Production Pur Hours Tested 24 Casing Pressure	RECORD BOTTOM SACK BOTTOM SAC	8 8661, 10, 59,74, 36, PROD as lift, pump	32. DEPTH 8661 - 1 UCTION ing - Size an Oil - Bbl. 188 Gas - N	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas — MC 211	TUBI DEPTH 8 8649 RACTURE, CEM AMOUNT ACIDIZE Gals 20 Water - Water - Street - Bbl. 17	SET PACKER SET S' MENT SQUEEZE, ETC. AND KIND MATERIAL USED BO WITH 12,500 NRA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1
19. SIZE 11. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848'. 13. Date First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press. 14. Disposition of Gas (5)	Production Pur Hours Tested 24 Casing Pressure	RECORD BOTTOM SACK BOTTOM SAC	PROD as lift, pump	32. DEPTH 8661 - 1 UCTION ing - Size an Oil - Bbl. 188 Gas - N	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas – MC 211	TUBI DEPTH 8 1 8641 RACTURE, CEM AMOUNT ACIDIZE GALS 20 W W W T Water — ater — Bbl. 17	NENT SQUEEZE, ETC. AND KIND MATERIAL USED AND WITH 12,500 NEA eil Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1
SIZE SIZE SI, Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848 South First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press. Sold - TEX	Production Pur Hours Tested 24 Casing Pressure	RECORD BOTTOM SACK BOTTOM SAC	PROD as lift, pump	32. DEPTH 8661 - 1 UCTION ing - Size an Oil - Bbl. 188 Gas - N	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas – MC 211	TUBI DEPTH 8 1 8641 RACTURE, CEM AMOUNT ACIDIZE GALS 20 W W W T Water — ater — Bbl. 17	SET PACKER SET S' MENT SQUEEZE, ETC. AND KIND MATERIAL USED BO WITH 12,500 NRA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1
SIZE 31. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848 33. Date First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press 34. Disposition of Gas (Sold - TEX	Production Pur Hours Tested 24 Casing Pressure	RECORD BOTTOM SACK BOTTOM SAC	PROD as lift, pump	32. DEPTH 8661 - 1 UCTION ing - Size an Oil - Bbl. 188 Gas - N	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas – MC 211	TUBI DEPTH 8 1 8641 RACTURE, CEM AMOUNT ACIDIZE GALS 20 W W W T Water — ater — Bbl. 17	NENT SQUEEZE, ETC. AND KIND MATERIAL USED AND WITH 12,500 NEA eil Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1
SIZE 31. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 88481. 33. Date First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press 34. Disposition of Gas (Sold - TEX) 35. List of Attachments	Production Pun Hours Tested 24 Casing Pressure Fold, used for fuel, ve	RECORD BOTTOM SACK Ber) 2 JSPI 8700, 04 50, 55, 28, 32 Method (Flowing, gapping) Choke Size Pro Tes Calculated 24- Oil Hour Rate Inted, etc.)	PROD as lift, pump d'n. For the Period - Bbl. 188	32. DEPTH 8661- UCTION ing = Size an Oil = Bbl. 188 Gas = N 2	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas - MC 211 MCF W	TUBI DEPTH /8 ' 864' RACTURE, CEM AMOUNT Acidize gals 20 W F Water - ater - Bbl. 17 Test With A,	SET PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED BO WITH 12,500 MEA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1 Thessed By J. Gernandt
11. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 88481. 13. Date First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press. 14. Disposition of Gas (Sand - Tex 18) 15. List of Attachments	Production Pun Hours Tested 24 Casing Pressure Fold, used for fuel, ve	RECORD BOTTOM SACK Ber) 2 JSPI 8700, 04 50, 55, 28, 32 Method (Flowing, gapping) Choke Size Pro Tes Calculated 24- Oil Hour Rate Inted, etc.)	PROD as lift, pump d'n. For the Period - Bbl. 188	32. DEPTH 8661- UCTION ing = Size an Oil = Bbl. 188 Gas = N 2	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas - MC 211 MCF W	TUBI DEPTH /8 ' 864' RACTURE, CEM AMOUNT Acidize gals 20 W F Water - ater - Bbl. 17 Test With A,	SET PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED BO WITH 12,500 MEA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1 Thessed By J. Gernandt
9. SIZE 1. Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 848'. 3. Part Production 9-2-72 Part of Test 9-9-72 Plow Tubing Press. 4. Disposition of Gas (Sold - TEX) 5. List of Attachments	Production Pun Hours Tested 24 Casing Pressure Fold, used for fuel, ve	RECORD BOTTOM SACK Ber) 2 JSPI 8700, 04 50, 55, 28, 32 Method (Flowing, gapping) Choke Size Pro Tes Calculated 24- Oil Hour Rate Inted, etc.)	PRODUCTS lift, pumports Period - Bbl. 188	32. DEPTH 8661 - 6 001 - Bbl. 188 Gas - N 2.	30. SIZE 23 ACID, SHOT, F INTERVAL 3848 d type pump) Gas - MC 211 MCF W 11	TUBI DEPTH 8 1 8649 RACTURE, CEM AMOUNT Acidize gals 20 W W The state of the st	SET PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED ad with 12,500 ON NEA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1 messed By J. Gernandt and belief.
SIZE SIZE SI, Perforation Record (168, 70, 74, 14, 16, 18, 79, 84, 92, 47, & 8848 South First Production 9-2-72 Date of Test 9-9-72 Flow Tubing Press. Sold - TEX	Production Pun Hours Tested 24 Casing Pressure Fold, used for fuel, ve	RECORD BOTTOM SACK Ber) 2 JSPI 8700, 04 50, 55, 28, 32 Method (Flowing, gapping) Choke Size Pro Tes Calculated 24- Oil Hour Rate Inted, etc.)	PRODUCTS lift, pumports Period - Bbl. 188	32. DEPTH 8661 - 6 001 - Bbl. 188 Gas - N 2.	30. SIZE 2 3 ACID, SHOT, F INTERVAL 3848 d type pump) Gas - MC 211 MCF W	TUBI DEPTH 8 1 8649 RACTURE, CEM AMOUNT Acidize gals 20 W W The state of the st	SET PACKER SET S! MENT SQUEEZE, ETC. AND KIND MATERIAL USED BO WITH 12,500 MEA Tell Status (Prod. or Shut-in) Prod. Bbl. Gas—Oil Ratio 17 1124 Oil Gravity — API (Corr. 36.1 Thessed By J. Gernandt

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
т.	Anhy 177	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"	
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	
					Pictured Cliffs			
Т.	Yates	T.	Miss	T.	Cliff House	T.	Leadville	
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison	
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert	
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken	
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte	
т.	Glorieta 1	T.	McKee	Bas	se Greenhorn	T.	Granite	
T.	Paddock	T.	Ellenburger	T.	Dakota	T.		
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.		
T.	Tubb	T.	Granite	T.	Todilto	T.		
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.		
Т.	Abo	T.	Bone Springs	T.	Entrada Wingate	T.		
	-				Chinle			
Т.	Penn.	T.		Ť.	Permian	T.		
T	Cisco (Bough C)	T.		T.	Penn "A"	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1053 2008 3011 7290 7733	1050 2003 5211 7290 2733 250	4200 479 1443	Anhy & Selt Lime Lime & Shale Lime Dolomite				
					01L C0	EP 11	TION COMM.

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