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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Texas American Oil Corporation
Address
300 W. Wall, Suite #1012, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective November 1, 1976

If change of ownership give name and address of previous owner
Harding Oil Company, 4317 Oak Lawn Ave., Dallas, Texas 75219

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Shipp
Well No.
4
Pool Name, Including Formation
Humble City (Atoka)
Kind of Lease
State, Federal or Fee
Fee
Lease No.
30481
Location
Unit Letter
I
1980 Feet From The
South Line and
660 Feet From The
East
Line of Section
11
Township
17S
Range
37E
NMPM,
Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
Post Office Box 52332, Houston, TX 77052
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks.
Unit
I
Sec.
11
Twp.
17S
Rge.
37E
Is gas actually connected?
Yes
When
10-17-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agnie Larson
Production Coordinator
November 1, 1976
OIL CONSERVATION COMMISSION
APPROVED NOV 8 1976
BY
Orig. Signed by
Jerry Benson
TITLE
Dist. 1, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NOV 6 1976
OIL CONSERVATION COMM.
HOBBS, N. M.