JOHNSTON

P. O. BOX 36369 HOUSTON, TEXAS

A Division of Schlumberger Technology Corporation

SERVICE CONTRACT & FIELD REPORT

22260 B

SURFACE DATA

Description (Rate of Flow)	Time Date	Pressure P.S.I.G.	Surface Choke
Set Packer	0114	T.C.T.U.	6.6
Opened Tool Strong blow	0115	"	"
Open this Choke	0118	2 #	1/2"
Closed for Initial Shut-in	0120	5 #	"
Gas to Surface	0136	7 #	"
Finished Shut-in	0220	0	"
Re-opened Tool Strong blow Gas	0221	"	"
15 min. water	0235	"	"
75 " "	0245	"	"
	0250	3 #	"
	0300	5 #	"
	0315	5 #	"
	0330	5 #	"
Oil to Surface	0400	425	"
	0415	425	"
Flowed 20 Bbls.			
Closed for Final Shut-in	0421	425	"
Finished Final Shut-in	0821	0	"
Pulled Packer Loose	0823		

Cushion Type	Amount	Pressure
Water	1500 Ft.	—

Bottom Choke Size 5/8

HOLE DATA

Conventional ☐ Straddle ☐ MFE ☑

Formation Tested Atoka — Elevation — Ft.

Net Productive Interval — Ft. — Est. Porosity — %

All Depths Measured From K.B. — Total Depth 11,715 Ft.

Open Hole Size 7 7/8 — Rat Hole Size —

Casing Size 4 1/2 — Liner Size —

MUD DATA

Mud Type Fresh Water Gel

Weight 9.4 — Viscosity 41 — Water Loss 6.0 — C.C.

Resist. of Mud .1 @ 76 °F; of Filtrate .1 @ 76 °F 10,000 Chloride PPM

EQUIPMENT SEQUENCE

Show Price* or Indicate X For Extra Services To Be Charged		Components	Type	Size	Length-Depth	I. D.
		Drill Pipe	X.H.	4 1/2	11,041	3.8
		Drill Collars	X.H.	4 1/2	11,[illegible]	2
41.00	37	Crossover	X.H.	4 1/2	11,041	[illegible]
		Drill Collars	X.H.	4 1/2	11,[illegible]	[illegible]
712.00	21	MFE	MFE	5	11,[illegible]	[illegible]
		By Pass	MFE	5	11,[illegible]	[illegible]
160.00	17	Jars	H.C.	4 3/4	11,[illegible]	[illegible]
27.00	34	Safety Joint	Guiberson	4 3/4	11,427	[illegible]
		Seal	MFE	6	11,[illegible]	—
147.00	26	Packer	B.T.	6 3/4	11,436	[illegible]
		Packer	B.T.	6 3/4	11,[illegible]	[illegible]
		Anchor	F.H.	4 1/2	11,[illegible]	[illegible]
		Drill Collars	X.H.	4 1/2	11,677	[illegible]
		Anchor	F.H.	4 1/2	11,701	[illegible]
		Recorders	T	7,000	11,707	[illegible]
		Recorders	J	6,400	11,715	[illegible]
1027.00						

RECOVERY DESCRIPTION	FEET	*BARRELS	% OIL	% WATER	% OTHERS	API GRAV.	RESIST.	CHL. PPM
Water Cushion	1500					@ °F	@ °F	
Free Oil	5500					@ °F	@ °F	
Hvy. Oil & Gas Cut Mud	40					@ °F	@ °F	
						@ °F	@ °F	
Flowed Free Oil		20				@ °F	@ °F	