JOHNSTON

P. O. BOX 36369 HOUSTON, TEXAS

A Division of Schlumberger Technology Corporation

SERVICE CONTRACT & FIELD REPORT

22233 B

SURFACE DATA

Description (Rate of Flow)	Time Date	Pressure P.S.I.G.	Surface Choke
Set Packer 4-22-77	1708		
Opened Tool	1709		
WEAK BLOW		0	BLANK
Closed for Initial Shut-in	1714		
Finished Shut-in	1814		
Re-opened Tool	1815		
No Blow			
Closed for Final Shut-in	2015		
FINISHED SHUT-IN	0215		
Pulled Packer Loose	0217		

Cushion Type	Amount	Pressure
WATER	1650	—

Bottom Choke Size 5/8

HOLE DATA

Conventional ☐ Straddle ☐ MEE ☑

Formation Tested STRAWN — Elevation — Ft.

Net Productive Interval — Ft. Est. Porosity — %

All Depths Measured From K.B Total Depth 11541 Ft.

Open Hole Size 7 7/8 Rat Hole Size —

Casing Size 4 1/2 Liner Size —

MUD DATA

Mud Type FRESH WATER GEL

Weight 9.3 Viscosity 52 Water Loss 6 C.C.

Resist: of Mud 1.1 @ 62 °F; of Filtrate 1.4 @ 62 °F Chloride PPM

EQUIPMENT SEQUENCE

Show Price* or Indicate X For Extra Services To Be Charged	Components	Type	Size	Length-Depth	I.D.
	DRILL PIPE	XH	4½	11,160	3.8
	DRILL COLLARS	XH	4½	450	2.5
	CIRC/ATING SUB	B.O	4½	1	3
	DRILLCOLLARS	XH	4½	120	2.5
7120.00	101 MEE TOOL	—	5"	9	
	BY PASS	MEE	5	3	
160.00	117 JARS	HS-1	4¾	4	
90.00	111 SAFETY JOINT	BOWEN	3½	2	
	SAFETY SUB	MEE	5¾	5	
1470.00	104 PACKER	B.T	6¾	11,142	4
	PACKER	B.T	6¾	11,152	4
	ANCHOR	HKY	5½	5	
	DRILLCOLLARS	XH	4½	55	
	ANCHOR	HKY	5½	12	
	CARRIER	J	5½	6	
	CARRIER	J	5½	6	

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAV.	RESIST.	CHL. PPM
DRLG MUD	15					@ °F	@ °F	
						@ °F	@ °F	
						@ °F	@ °F	
						@ °F	@ °F	
						@ °F	@ °F	