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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30508

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation	8. Farm or Lease Name Shipp
3. Address of Operator 300 W. Wall - Suite 400 Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1930</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Humble City</u> <u>State</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3775' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>  PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b>  REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Repair Csg. leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-84 MIRU DA & S Well Service - POH w/pumping equipment - RIH w/REP & pkr. on 2 3/8" tbg., found csg. leak @ 6379'.

2-11-84 BJ Hughes squeezed csg. leak w/150 sx. Class "C" 14.8# slurry cement.

2-13-84 Drilled out cement from 6337' to 6379', test csg. to 500#, held OK.

2-14-84 RIH w/2 3/8" tbg. to 11,674', swab hole clean of mud, circulated hole w/200 bbls. 2% KCl water.

2-17-84 Dresser Titan acidized perfs. 11,662' - 72' w/1000 gals. 7 1/2% N.E.M. acid. Swab back load, swab & clean up well.

2-21-84 Rerun production equipment. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Henson (R.D. Henson) TITLE Monahans Dist. Mgr. DATE 3-8-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1984

RECEIVED  
MAR 12 1984  
O.C.D.  
HOBBS OFFICE