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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
3. Address of Operator	8. Farm or Lease Name
P.O. Box 3015, Abilene, Texas 79604	SHIPP
4. Location of Well	9. Well No.
UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 11 TOWNSHIP 17-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat
	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3735.4 Gr.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/72 M.G. & F. moved on location.

8/22/72 DST #1 from 11,453' to 11,541'

8/25/72 DST #2 from 11,642' to 11,713'

8/27/72 T.D. 11,785'
Cemented 366 joints of 4 1/2" casing set at 11,783' with 200 sacks of Dowell light weight and 100 sacks Dowell Expanding Cement. 4 1/2" casing was Lone Star LT & C 11.60#, N-80 & S-95. Waited on cement 3 days. Dowell tested casing with water and pressured to 1900# Held ok.

9/8/72 Perforation from 11,662' to 11,672' (20 holes)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Plummer TITLE Agent DATE 9/16/72

APPROVED BY Joe D. Ramsey TITLE Director DATE SEP 25 1972

CONDITIONS OF APPROVAL, IF ANY:

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SEP 25 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

SEP 19 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

SEP