NO. OF COPIES RECEIVE	ED		-					F	orm C-11	05	
DISTRIBUTION								R	evised	1-1-65	
SANTA FE			NEWMEN	VICO OIL CO	NSERVATIO	u comuceic		5a. In	ndicate T	Type of Lease	
FILE		WELL	OMBLET!	ON OD DEC	COMPLETIO	N COMMISSIC	ארוטיו	1	tate	1	e X
U.S.G.S.		: Files be a fine fine	OMPLLIP	ON OR REC	COMPLETIO	N REPURI	AND L	-UG 5. Std	ate Oil &	Gas Lease No.	-
LAND OFFICE										2 040 20400 110.	
OPERATOR						J - 17	, r-	777	,,,,,		•
					IZC.	CEIV	EL.				////
la. TYPE OF WELL					-	·····			77777		7777
	011		GAS [· —	- C	Th 4		7. Un	ilt Agree	ment Name	
b. TYPE OF COMPLE	WE	LL X	GAS WELL	DRY	OTHER .	EP 10 197	72				
new I			PLUG [٠.				ease Name	
WELL WOR OVE 2. Namesof Operator	R DEEP	EN	BACK	DIFF. RESVR.	J UIL CON	SERVATIO:	V COL	MM S	hipp)	
					Н	OBBS, N. N	1 - 	9. We	ll No.		
Harding Oi Address of Operator	<u>1 Compan</u>	У					1.			4	
-								10. F	ield and	Pool, or Wildcat	
P.O. Box 3	015, Ab	ilene	. Texas	s 79604					W1 1 A	la_a	
. Location of Well	-							////	1111	THITTE STATE	\overline{n}
_									11111		////
NIT LETTER	LOCATED	1980	_ FEET FROM	THE SOUT	th INFAN	660	_ FEET FI			///////////////////////////////////////	[[]]
						111X111	1111	12. C			44
HEEAST LINE OF S	sec. 11	TWP.	7-Sec. 3	37-F		HWH	/////				////
5. Date Spudded	16. Date T.D. 1	Reached	17. Date Com	apl. (Ready to	Prod.) 18 F	levations (DF	RKR	T CR at-	ea -	lev. Cashinghead	777,
1/44/14	8/27/	72	9/10/	/72	/	2725 /	erani) il	, on, eic.	7 19. E	.ev. Casninghead	
0. Total Depth	21. Ph	72 ag Back T.		22. If Mouletin	ole Compl., Hov	3735.4	Gr.	3.4			
11,785'	i			Many	Compr., Hov	23. Interv	rals _i F ed By i	Rotary Tools	:	Cable Tools	
4. Producing Interval(s)) of this seem	1,751	T) - 4 *	<u> </u>			<u>→ ¦</u>	0-11	7 85'		
it i reddering intervaria,	, or this comple	nion — Top	, Bottom, Na	ime					25.	Was Directional	Surve
									ı	Made	
									- 1		
11,662'-1	11,672	Atoka								Vac	
11,662'-1 5. Type Electric and Ot	11,672 ther Logs Run	Atoka				-		т	27. Was	Yes Well Cored	
	-		. Danci	100					27. Was	Well Cored	
Electrolog	-		Densi CASING	log RECORD (Res	port all strings	set in well)			27. Was		
Electrolog	(Induct	ion) 8	CASING	RECORD (Rep	port all strings				27. Was	Well Cored	
Electrolog B. CASING SIZE	(Induct:	ion) 8	CASING DEPTH SET	RECORD (Rep	LE SIZE	CEME		RECORD	27, Was	Well Cored	LED
Electrolog	(Induct:	ion) &	CASING DEPTH SET	RECORD (Rep	LE SIZE	ceme 350 sks	3. +			Well Cored NO AMOUNT PUL	
Electrolog B. CASING SIZE	(Induct: WEIGHT LB. 48# 24 & 32	ion) &	CASING DEPTH SET 410' 4800'	RECORD (Rep	LE SIZE	CEME	3. +			Well Cored NO AMOUNT PUL	
Electrolog B. CASING SIZE	(Induct:	ion) &	CASING DEPTH SET	RECORD (Rep	LE SIZE	350 ski 180 ski	3. + 1.Lt.	7 sks	⊊ <mark>ee</mark> 30(NO AMOUNT PUL 30 sks C1	ci:
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: 48# 24 & 32 11.6#	ion) &	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	LE SIZE 17 1/2" 11 "	350 ski 180 ski	3. + 1.Lt.	7 sks	⊊ <mark>ee</mark> 30(Well Cored NO AMOUNT PUL	ei:
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: 48# 24 & 32 11.6#	ion) &	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	LE SIZE 17 1/2" 11 "	350 ski 180 ski	3. + 1.Lt.	7 sks	.eg 30(& 10	MOUNT PUL 30 sks 21 30 Sks 21 30 Sks 30 Sks 41	ci:
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: 48# 24 & 32 11.6#	ion) &	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	LE SIZE 17 1/2" 11 "	350 skr 180 skr 200 skr	3. + 1.Lt.	7 sks Wt. Wt.	& 10	No AMOUNT PUL 30 sks. C1 00 Sks. E	el: as: xp:
Electrolog B. CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: WEIGHT LB. 48# 24 & 32 11.6#	10n) & /FT. 2 # 1	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	17 1/2" 11 " 7 7/8"	350 skg 180 skg 200 skg	3. + •.Lt. 3. Li	7 sks Wt. TUBING	& 10 RECOR	NO AMOUNT PUL 30 sks. C1 00 Sks. E D PACKER SE	cia asa xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: WEIGHT LB. 48# 24 & 32 11.6#	10n) & /FT. 2 # 1	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	17 1/2" 11 " 7 7/8"	350 skr 180 skr 200 skr	3. + •.Lt. 3. Li	7 sks Wt. Wt.	& 10 RECOR	NO AMOUNT PUL 30 sks. C1 00 Sks. E	cia asa xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: WEIGHT LB. 48# 24 & 32 11.6#	/FT. 2 # 1 1 1 1 1 1 1 1 1	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	17 1/2" 11 " 7 7/8" SCREEN	350 sks 180 sks 200 sks 30. Size 2 3/8	3. + 1.Lt. 3. Li	7 sks Wt. S TUBING DEPTH SE	& 10 & 10 RECOR	MOUNT PUL 30 sks. č1 00 Sks. E PACKER SE	cia asa xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2"	(Induct: WEIGHT LB. 48# 24 & 32 11.6#	/FT. 2 # 1 1 1 1 1 1 1 1 1	CASING DEPTH SET 410' 4800' 1,783'	RECORD (Rep	17 1/2" 11 " 7 7/8" SCREEN	350 sks 180 sks 200 sks 30. SIZE 2 3/8	RACTUI	7 sks Wt. S TUBING DEPTH SE 11,447	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	ci: asi xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" SIZE Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT	CASING DEPTH SET 410' 4800' 1,783' CORD COM SAC	RECORD (Rep	17 1/2" 17 7/8" SCREEN 32. A DEPTH I	350 sks 180 sks 200 sks 30. SIZE 2 3/8 ACID, SHOT, F	RACTUI	7 sks Wt. 5 TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN	& 10 RECOR	MOUNT PUL 30 sks. č1 00 Sks. E PACKER SE	cia ass xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" . SIZE	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT	CASING DEPTH SET 410' 4800' 1,783' CORD COM SAC	RECORD (Rep	17 1/2" 17 7/8" SCREEN 32. A DEPTH I	350 sks 180 sks 200 sks 30. SIZE 2 3/8	RACTUI	7 sks Wt. S TUBING DEPTH SE 11,447	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	cia ass xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" SIZE Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT	CASING DEPTH SET 410' 4800' 1,783' CORD COM SAC	RECORD (Rep	17 1/2" 17 7/8" SCREEN 32. A DEPTH I	350 sks 180 sks 200 sks 30. SIZE 2 3/8 ACID, SHOT, F	RACTUI	7 sks Wt. 5 TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	cia ass xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" SIZE Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT	CASING DEPTH SET 410' 4800' 1,783' CORD COM SAC	RECORD (Rep	17 1/2" 17 7/8" SCREEN 32. A DEPTH I	350 sks 180 sks 200 sks 30. SIZE 2 3/8 ACID, SHOT, F	RACTUI	7 sks Wt. 5 TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	cia ass xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" SIZE Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT	CASING DEPTH SET 410' 4800' 1,783' CORD COM SAC	RECORD (Rep	17 1/2" 17 7/8" SCREEN 32. A DEPTH I	350 sks 180 sks 200 sks 30. SIZE 2 3/8 ACID, SHOT, F	RACTUI	7 sks Wt. 5 TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 5. SIZE . Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT d number)	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC	RECORD (Rep T HO CKS CEMENT PROD	17 1/2" 11 " 7 7/8" SCREEN 32. A DEPTH I 11,662"	350 sks 180 sks 200 sks 30. SIZE 2 3/5 ACID, SHOT, F	RACTUI	7 sks Wt. 5 TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN	& 10 RECOR	AMOUNT PUL 30 sks C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC.	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 5. SIZE . Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.64 TOP	/FT. 2 # 1 INER REC BOTT d number)	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC	RECORD (Rep T HO CKS CEMENT PROD	17 1/2" 11 " 7 7/8" SCREEN 32. A DEPTHI 11,662	350 sks 180 sks 200 sks 30. SIZE 2 3/5 ACID, SHOT, F	RACTUI	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN	RECORI	MOUNT PUL 30 sks. C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USE	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In	WEIGHT LB. 48# 24 & 32 11.6# TOP	/FT. 2 # 1 INER REC BOTT d number) hole	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC	RECORD (Rep T HO CKS CEMENT PROD	17 1/2" 11 " 7 7/8" SCREEN 32. A DEPTH I 11,662"	350 sks 180 sks 200 sks 30. SIZE 2 3/5 ACID, SHOT, F	RACTUI	7 sks Wt. TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN	RECORIT T SQUEED KIND	AMOUNT PUL 30 sks. C1 30 sks. C1 O Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11,662'-11,662'-110'-11,6	WEIGHT LB. 48# 24 & 32 11.6# TOP	/FT. 2 # 1 INER REC BOTT d number)	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC	PROD gas lift, pump	17 1/2" 17 1/2" 17 7/8" SCREEN 32. DEPTH I 11,662 UCTION ing — Size and	350 sks 180 sks 200 sks 30. SIZE 2 3/8 ACID, SHOT, F NTERVAL -11,672	RACTUI	7 sks Wt. TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN	RECORIT T SQUEED KIND	AMOUNT PUL 30 sks. C1 30 sks. C1 O Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11,662'-11,662'-1	WEIGHT LB. 48# 24 & 32 11.64 TOP Interval, size and 672 (20 Produ Hours Tested	/FT. 2 # 1 INER REC BOTT Inumber) hole	CASING DEPTH SET 410' 4800' 1,783' CORD COM SACC S) 0.3' Del (Flowing, Size Pro	PROD gas lift, pump	17 1/2" 11 " 7 7/8" SCREEN 32. A DEPTH I 11,662" UCTION ing — Size and Oil — Bbl.	350 sks 180 sks 200 sks 30. SIZE 2 3/5 ACID, SHOT, F	RACTUI	7 sks Wt. TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN	RECORIT T SQUEED KIND	MOUNT PUL 30 sks. C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USE	cia ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11, the First Production 9/10/72 the of Test 9/10-11/72	WEIGHT LB. 48# 24 & 32 11.64 TOP nterval, size and 672 (20 Produ Hours Tested 24	/FT. 2 # 1 INER REC BOTT I number) I hole ction Metho Choke 20	CASING DEPTH SET 410' 4800' 1,783' CORD COM SACC S) 0.3' Dod (Flowing, 8 Size Product	RECORD (Rep T HO CKS CEMENT PROD gas lift, pump od'n. For est Period	32. A DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672	RACTUI	TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN ILLURAL Well S Pro Water — Bbl.	RECORI	AMOUNT PUL 30 sks. C1 30 sks. C1 O Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 23 24 25 27 27 28 28 29 20 21 21 22 23 24 25 26 27 28 28 28 28 28 28 28 28 28	eir ass xpa
Electrolog 8. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 9. SIZE . Perforation Record (In the First Production 9/10/72 the of Test 9/10-11/72 ow Tubing Press.	WEIGHT LB. 48# 24 & 32 11.64 TOP Interval, size and 672 (20 Produ Hours Tested	/FT. 2 # 1 INER REC BOTT I number) I hole ction Metho Choke 20	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC S) 0.3' Delta (Flowing, Size Pro Te /64 Gted 24- Oil	PROD gas lift, pump od'n. For est Period 1 - Bbl.	SCREEN 32. DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672 type pump) Gas - MC 294. F WG	RACTUI	TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN ILLURAL Well S Pro Water — Bbl.	RECORI	AMOUNT PUL 30 sks. C1 30 sks. C1 O Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED	eir ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11, the First Production 9/10/72 the of Test 9/10-11/72 ow Tubing Press. 740	WEIGHT LB. 48# 24 & 32 11.64 TOP nterval, size and 672 (20 Produ Hours Tested 24 Casing Pressure	/FT. 2 # 1 INER REC BOTT Inumber) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SAC Od (Flowing, Size Product Gated 24- Oil date	RECORD (Rep T HO CKS CEMENT PROD gas lift, pump od'n. For est Period	SCREEN 32. DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672	RACTUI A	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace	RECORI	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 sks. C1 Prod. or Shut-in) 23 sks. C1 Prod. or Shut-in) 24 sks. C1 25 sks. C1 26 sks. C1 27 sks. C1 28 sks. C1 29 sks. C1 20	eir ass xpa
Electrolog B. CASING SIZE 13 3/8" 8 5/8" 4 1/2" C. SIZE . Perforation Record (In 11,662'-11, 6	WEIGHT LB. 48# 24 & 32 11.64 TOP nterval, size and 672 (20 Produ Hours Tested 24 Casing Pressure	/FT. 2 # 1 INER REC BOTT Inumber) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SAC Od (Flowing, Size Product Gated 24- Oil date	PROD gas lift, pump od'n. For est Period 1 - Bbl.	SCREEN 32. DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672 type pump) Gas - MC 294. F WG	RACTUI A Nii	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace	RECORIET T SQUEI D KIND Status (F	AMOUNT PUL 30 sks. C1 30 sks. C1 O Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 23 24 25 27 27 28 28 29 20 21 21 22 23 24 25 26 27 28 28 28 28 28 28 28 28 28	ei: ass xpa
CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (In the First Production 9/10/72 the of Test 9/10-11/72 ow Tubing Press.	WEIGHT LB. 48# 24 & 32 11.64 TOP nterval, size and 672 (20 Produ Hours Tested 24 Casing Pressure	/FT. 2 # 1 INER REC BOTT Inumber) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SAC Od (Flowing, Size Product Gated 24- Oil date	PROD gas lift, pump od'n. For est Period 1 - Bbl.	SCREEN 32. DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672 type pump) Gas - MC 294. F WG	RACTUI A Nii	TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN Itural Well S Pro Water — Bbl. Trace Ce	RECORET T SQUEID KIND	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	eir ass xpa
Electrolog 8. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 9. SIZE 11,662'-11, ate First Production 9/10/72 ate of Test 9/10-11/72 ow Tubing Press. 740 Disposition of Gas (Sat Vented)	WEIGHT LB. 48# 24 & 32 11.64 TOP nterval, size and 672 (20 Produ Hours Tested 24 Casing Pressure	/FT. 2 # 1 INER REC BOTT Inumber) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SAC Od (Flowing, Size Product Gated 24- Oil date	PROD gas lift, pump od'n. For est Period 1 - Bbl.	SCREEN 32. DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC	350 sks 180 sks 200 sks 30. SIZE 2 3/5 CID, SHOT, F NTERVAL -11,672 type pump) Gas - MC 294. F WG	RACTUI A Nii	TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN Itural Well S Pro Water — Bbl. Trace Ce	RECORIET T SQUEI D KIND Status (F	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	eir ass xpa
Electrolog 8. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (In 11,662'-11, the First Production 9/10/72 the of Test 9/10-11/72 ow Tubing Press. 740 Disposition of Gas (So Vented) List of Attachments	WEIGHT LB. 48# 24 & 32 11.6# TOP nterval, size and 672' (20 Produ Produ FACT Tested Casing Pressure old, used for fue	/FT. 2 # 1 INER REC BOTT d number) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SO (Flowing, Cod (Flowin	PROD gas lift, pump od'n. For set Period 1 - Bbl. 362	32. A DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC 29	350 sks 180 sks 200 sks 30. SIZE 2 3/8 CID, SHOT, F NTERVAL 2-11,672 type pump) Gas - MCI 294.	RACTUI A I Nii	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace ce Test Witness Les	RECORITY T SQUEI D KIND Status (F	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	eir ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11,662'-11,662'-1	WEIGHT LB. 48# 24 & 32 11.6# TOP nterval, size and 672' (20 Produ Produ FACT Tested Casing Pressure old, used for fue	/FT. 2 # 1 INER REC BOTT d number) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SO (Flowing, Cod (Flowin	PROD gas lift, pump od'n. For set Period 1 - Bbl. 362	32. A DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC 29	350 sks 180 sks 200 sks 30. SIZE 2 3/8 CID, SHOT, F NTERVAL 2-11,672 type pump) Gas - MCI 294.	RACTUI A I Nii	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace ce Test Witness Les	RECORITY T SQUEI D KIND Status (F	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	eir ass xpa
Electrolog 3. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 3. SIZE . Perforation Record (In 11,662'-11,662'-11,662'-1	WEIGHT LB. 48# 24 & 32 11.6# TOP nterval, size and 672' (20 Produ Produ FACT Tested Casing Pressure old, used for fue	/FT. 2 # 1 INER REC BOTT d number) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SO (Flowing, Cod (Flowin	PROD gas lift, pump od'n. For set Period 1 - Bbl. 362	32. A DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC 29	350 sks 180 sks 200 sks 30. SIZE 2 3/8 CID, SHOT, F NTERVAL 2-11,672 type pump) Gas - MCI 294.	RACTUI A I Nii	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace ce Test Witness Les	RECORITY T SQUEI D KIND Status (F	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	ei: ass xpa
Electrolog CASING SIZE 13 3/8" 8 5/8" 4 1/2" SIZE Perforation Record (In 11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'-11,662'	WEIGHT LB. 48# 24 & 32 11.6# TOP nterval, size and 672' (20 Produ Produ FACT Tested Casing Pressure old, used for fue	/FT. 2 # 1 INER REC BOTT d number) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SO (Flowing, Cod (Flowin	PROD gas lift, pump od'n. For set Period 1 - Bbl. 362	32. A DEPTH I 11,662 UCTION ing — Size and Oil — Bbl. 362 Gas — MC 29	350 sks 180 sks 200 sks 30. SIZE 2 3/8 CID, SHOT, F NTERVAL 2-11,672 type pump) Gas - MCI 294.	RACTUI A I Nii	TUBING DEPTH SE 11.447 RE, CEMEN MOUNT AN ITURAL Well S Pro Water — Bbl. Trace ce Test Witness Les	RECORITY T SQUEI D KIND Status (F	Prod. or Shut-in) 20 sks. C1 20 sks. C1 20 sks. E 21 384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 22 3 Silvery - API (Corr.) 44.5	eir ass xpa
Electrolog 8. CASING SIZE 13 3/8" 8 5/8" 4 1/2" 9. SIZE 11,662'-11, ate First Production 9/10/72 ate of Test 9/10-11/72 ow Tubing Press. 740 Disposition of Gas (Sat Vented)	WEIGHT LB. 48# 24 & 32 11.6# TOP nterval, size and 672' (20 Produ Produ FACT Tested Casing Pressure old, used for fue	/FT. 2 # 1 INER REC BOTT d number) hole ction Method Choke 20 Calcul Hour F	CASING DEPTH SET 410' 4800' 1,783' CORD OM SAC SO (Flowing, Cod (Flowin	PROD gas lift, pump od'n. For set Period 1 - Bbl. 362	32. A DEPTH I 11	350 sks 180 sks 200 sks 30. SIZE 2 3/8 CID, SHOT, F NTERVAL 2-11,672 type pump) Gas - MCI 294.	RACTUI A I Nii	TUBING DEPTH SE 11,447 RE, CEMEN MOUNT AN ILUTAL Well S Pro Water — Bbl. Trace Dl. Ce Test Witness Les	RECORITY T SQUEI D KIND Status (F	AMOUNT PUL 30 sks. C1 00 Sks. E D PACKER SE 11,384.0 EZE, ETC. MATERIAL USED Prod. or Shut-in) 28 33 29 20 31 32 32 44.5	eir ass xpa

?.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	theastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo AlamoT. Penn. "B"					
T Salt	T Strawn 11.410	T. Kirtland-Fruitland T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee T. Madison					
T. Queen	T. Silurian	T. Point Lookout T. Elbert					
T Combuse	T Montova	T. Mancos T. McCracken					
T San Andres 5280'	T. Simpson	T. Gallup T. Ignacio Qtzte					
T. Glorieta	T. McKee	Base Greenhorn T. Granite					
T. Paddock	T. Ellenburger	T. Dakota T					
T. Blinebry	T. Gr. Wash	T. Morrison T					
T Tubb	T Granite	T. Todilto T					
T. Drinkard	T. Delaware Sand	T. Entrada					
T. Abo	T. Bone Springs	T. Entrade T. T. Wingste T. T. T. Chinle T.					
T. Wolfcamp 9850'	T	T. Chinle T					
T Penn	Т	T. Permian T					
T Cisco (Bough C)	т	T. Penn. "A" T					
(- · - 							

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation .	From	То	Thickness in Feet	Formation
88001	10450 11580	330' 600' 170'	San Andres Yesso Bank Wolfcamp Strawn Lime Atoka	,			PV
	11785		Sandy lime & Shale				
						:	
	•		•		are grance	VEL	ar i Sark
			0	L CON:	EP 2 6 SERVAT UBBS, N	TON CO	M.