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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2287	
7. Unit Agreement Name	
8. Farm or Lease Name Sun State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Abo Reef (Undes.)	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry</p>	
<p>2. Name of Operator Hanley Company</p>	
<p>3. Address of Operator 1204 Wilco Bldg., Midland, Texas 79701</p>	
<p>4. Location of Well</p> <p>UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17S RANGE 36E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3885' Gr.</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached T.D. of 9300' at 12:30 A.M., 7/5/72. Drilling fluid weight was 9.2#/gal.
 Plugging operations commenced 7/5/72 and concluded 7/6/72.
 Plug #1 - 35 sx. Class H cement set at T.D. 9200-9300'.
 Plug #2 - 35 sx. Class H cement Top Abo 8620-8720'.
 Plug #3 - 35 sx. Class H cement Top Glorieta 6190-6290'.
 Plug #4 - 35 sx. Class H cement Bottom of 8-5/8" casing 3200-3300'.
 Ran free point and cut 8-5/8" casing at 1400' and pulled 1400' of 8-5/8" casing.
 Plug #5 - 65 sx. Class H cement Top of 8-5/8" casing stub 1350-1450'.
 Plug #6 - 65 sx. Class H cement Bottom of 11-3/4" casing, 300-400'.
 Plug #7 - 10 sx. Class H cement Top of 11-3/4" casing 0-25'.
 Welded plate and marker in top of 11-3/4" casing.
 Surface location is not ready for inspection, the pits are still drying out. The commission will be notified by mail when it is cleared.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Forester* TITLE Production Supt. DATE 8/4/72

APPROVED BY *Nathan E. Clegg* TITLE OIL & GAS INSPECTOR DATE 8/4/72

CONDITIONS OF APPROVAL, IF ANY: