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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2287	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
5. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐
2. Name of Operator	
Hanley Company	
3. Address of Operator	
1204 Wilco Bldg., Midland, Texas 79701	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Sun State
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum Abo Reef Undes.

UNIT LETTER B	LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE OF SEC. 19 TWP. 17S RGE. 36E NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/12/72	7/5/72		3885 Br.	3883
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9300			0-9300	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				
26. Type Electric and Other Logs Run				27. Was Well Cored
Sidewall Neutron and Guard				No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	345	17 1/2	350 sx. (circulated)	0
8-5/8	24#	3248	11 1/2	250 sx.	1400'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Michael J. Smith</i></u>	TITLE Production Supt.	DATE 8/4/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or repaired well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1813	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3062	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3215	T. Devonian	T. Menefee	T. Madison
T. Queen	3962	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4259	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4602	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6238	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6355	T. Ellenburger	T. Dakota	T. _____
T. Blinlevy		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	8133	T. Granite	T. Todilto	T. _____
T. Drinkard	8397	T. Delaware Sand	T. Entrada	T. _____
T. Abe	8669	T. Bone Springs	T. Wingate	T. _____
T. Wellcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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 U. S. GEOLOGICAL SURVEY
 WASHINGTON, D. C.

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