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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2287	
7. Unit Agreement Name	
8. Farm or Lease Name Sun State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Abo Reef (Und.)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanley Company
3. Address of Operator 1204 Wilco Bldg., Midland, Texas 79701	4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17S RANGE 36-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3885 Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval of plugging and procedure given July 5, 1972 by J. W. Runyan.

Plugging operation commenced on July 5 and concluded on July 6, 1972.

Plug #1 - 35 sx. Class H cement set at T.D. - 9200-9300'.
Plug #2 - 35 sx. Class H cement, Top Abo - 8620-8720'.
Plug #3 - 35 sx. Class H cement, Top Glorieta - 6190-6290'.
Plug #4 - 35 sx. Class H cement, bottom of 8-5/8" casing - 3200-3300'.

Cut 8-5/8" casing at 1400' and pulled that amount.

Plug #5 - 65 sx. Class H cement, top 8-5/8" stub - 1350-1450'.
Plug #6 - 65 sx. Class H cement, bottom of 11-3/4" surface casing - 300-400'.
Plug #7 - 10 sx. Class H cement, top of surface casing - Surface-25'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank J. J. J. TITLE Production Supt. DATE July 7, 1972

APPROVED BY John Runyan TITLE Geologist DATE JUL 10 1972
CONDITIONS OF APPROVAL, IF ANY: