OF COPIES RECEIVE	D										rm C-1 evised	05 1-1-65	
SANTA FE										5a. Ind	licate	Type of Lea	ise
FILE		WEI	L COMPLE							Sta	ite 🗌]	Fee 🗶
U.S.G.S.										5, Stat	e Oil	& Gas Leas	e No.
LAND OFFICE										!			
OPERATOR										$\Pi\Pi$	\overline{III}	11111	
	• •									(1)	////	//////	
CA TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·								7. Unit	t Agree	ement Name	
		012	GAS		ла у Х								
A TYPE OF COMPLET	TION	WELL	WELL		DRYLEE	OTHER -				8. Far	m or L	ease Name	
NEW WOR WELL OVE		DEEPEN	PLUG BACK		F.	OTHER				Pr	ice		
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	DEEPEN C			5 V R	OTHER				9. Wel	l No.		
BUFFALO RES	OURC	ES COR	PORATIO	N	·····						eld an	d Fool, or W	Udcat
512 Midland	l Sav	ing <mark>s</mark> B	Bldg., M	lidland	l, Te	exas 7	970	1				Garret	
4, Location of Well										III	$\Pi\Pi$	IIIII	
_											1111		
UNIT LETTER E	LOCA	TED 66	D FEET F	ROM THE	Vest	LINE AND	<u>, 23</u>	10	FEET FROM			//////	
							111	<u>UIII</u>	IIIII	12. Co	unty		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
THE North LINE OF S	sec. 5	TWP.	175 RG	ε. 38E	NMPM		////	XXIII		Le	a		
15. Fate Cpubled 7-15-72	16. Date	e T.D. Read	hed 17. Date	Compl. (Re	eady to P	rod.) 15.	Elevat	tions (DF,	RKB, RT,	GR, etc.,	/ 19. H	Elev. Cashii	nghead
7-15-72	9-1	2-72	9-1	.6-72		3	723	Grnd	•	•	3	723	
29, Total Depth		21. Plug Be	ack T.D.	22. 1	f Multipl	e Compl., Ho	w (23. Intervo	Is , Rote	ry Toels		Cable To	ols
13,000'			•	f.	vlany -	-		⊖rilleo		L3,00	0	. –	
34. Fre lucing Interval/s), of this	completion	- Top, Bottom	n, Name									tional Survey
			No									Made	-
			No	ne								No	
R. Type Electric and C	ther Logs	s Run					•·-				27. Wo	ıs Well Core	
Dual Induct	ion-	Latero	log. Si	dewa1]	l. Ne	utron						No	
28.			CAS				s set i	in well)					
CASING SIZE	WEIG	HT B./FT	1	SING RECO	RD (Rep	ort all string	s set i	· · · · -					
CASING SIZE		HT LB./FT	DEPTH	SING RECO	RD (Rep HOL	ort all string E SIZE		CEME	NTING REG		9	AMOUN	T PULLED
CASING SIZE 13-3/8		48	. DEPTH	SING RECO	RD (Rep ноц	ort all string E SIZE •1/2"	375	CEME SX C	lass H	I w/2		AMOUN acl	-0
CASING SIZE			DEPTH	SING RECO	RD (Rep HOL	ort all string E SIZE •1/2"	375	CEME SX C	lass H	I w/2		AMOUN	-0
CASING SIZE 13-3/8		48	. DEPTH	SING RECO	RD (Rep ноц	ort all string E SIZE •1/2"	375	CEME SX C	lass H	I w/2		AMOUN acl	-0
CASING SIZE 13-3/8		<u>48</u> 28	. DEPTH	SING RECO	RD (Rep ноц	ort all string E SIZE •1/2"	375 325	CEME SX C SX C	lass H lass (1 w/2 2 300	SX	AMOUN acl neat	-0
CASING SIZE 13-3/8 8-5/8		48 28	R RECORD	SING RECO	RD (Rep. HOL 17- 11"	ort all string E SIZE 1/2"	375 325	семе <u> </u>	lass H lass (I w/2 300	RECO	AMOUN acl neat	-0- -0-
CASING SIZE 13-3/8 8-5/8		48 28	. DEPTH 36 515	SING RECO	RD (Rep. HOL 17- 11"	ort all string E SIZE •1/2"	375 325	CEME SX C SX C	lass H lass (1 w/2 2 300	RECO	AMOUN acl neat	-0
CASING SIZE 13-3/8 8-5/8		48 28	R RECORD	SING RECO	RD (Rep. HOL 17- 11"	ort all string E SIZE 1/2"	375 325	семе <u> </u>	lass H lass (I w/2 300	RECO	AMOUN acl neat	-0- -0-
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO	48 28 LINE	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	ort all string E SIZE 1/2" SCREEN	375	семе SX C SX C 30. SIZE	lass H lass (I w/2 300 TUBING EPTH SE	RECO	AMOUN acl neat DRD PAC	-0- -0-
CASING SIZE 13-3/8 8-5/8	TO	48 28 LINE	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO Interval,	48 28 LINE P size and nu	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	ort all string E SIZE 1/2" SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO	48 28 LINE P size and nu	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO Interval,	48 28 LINE P size and nu	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO Interval,	48 28 LINE P size and nu	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep. HOL 17- 11"	SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. SIZE	TO Interval,	48 28 LINE P size and nu	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep HOL 17- 11"	SCREEN	375 325	семе SX C SX C 30. 51ZE 9, SHOT, F	lass H lass (RACTURE	I W/2 300 TUBING EPTH SE	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. 5IZE	TO Interval,	48 28 LINE P size and nu e	C DEPTH 36 515 R RECORD BOTTOM	SING RECO	RD (Rep HOL 17- 11" EMENT	SCREEN	375 325 ACID	CEME SX C SX C 30. SIZE D, SHOT, F ERVAL	lass H lass (RACTURE	I W/2 C 300 TUBING EPTH SE , CEMEN	RECC	AMOUN acl neat DRD PAC	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. 5IZE 31. Ferforatio:. Eecord (TO Interval,	48 28 LINE P size and nu e	DEPTH 36 515 ER RECORD BOTTOM	SING RECO	RD (Rep HOL 17- 11" EMENT	SCREEN	375 325 ACID	CEME SX C SX C 30. SIZE D, SHOT, F ERVAL	lass H lass (RACTURE	I W/2 C 300 TUBING EPTH SE , CEMEN	RECC	AMOUN acl neat DRD PAC DEEZE, ET D MATERIA	-0- -0- KER SET
CASING SIZE 13-3/8 8-5/8 20. 5IZE 31. Ferforatio:. Eecord (TO Interval,	48 28 LINE P size and nu e	DEPTH 36 515 ER RECORD BOTTOM	SING RECO H SET 1 3 SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For	SCREEN	375 325 ACID	CEME SX C SX C 30. SIZE D, SHOT, F ERVAL	Lass H Lass (D RACTURE	I W/2 C 300 TUBING EPTH SE , CEMEN	RECC T T SQL Status	AMOUN acl neat DRD PAC DEEZE, ET D MATERIA	-0- -0- KER SET C. AL USED
CASING SIZE 13-3/8 8-5/8 20. 31. Ferforation Record (31. Ferforation Record (33. 10ate First Production	TO Interval, Non	48 28 LINE P size and nu e	DEPTH 36 515 R RECORD BOTTOM mber)	SING RECO H SET 1 3 SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For	SCREEN 32. UCTION ing - Size a	375 325 ACID	CEME SX C SX C 30. SIZE 9, SHOT, F ERVAL	Lass H Lass (D RACTURE	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN	RECC T T SQL Status	AMOUN acl neat DRD PAC DEEZE, ETC D MATERIA	-0- -0- KER SET C. AL USED
CASING SIZE 13-3/8 8-5/8 20. 31. Ferforation Record (31. Ferforation Record (33. 10ate First Production	TO Interval, NON	48 28 LINE P size and nu e	Calculated 24	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION 011 - Bbl.	375 325 ACID	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN	RECC ET IT SQL D KIN Status	AMOUN acl neat PRD PAC DEEZE, ETT D MATERIA (Prod. or S Gas - Oil F	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. SIZE 31. Ferforation Fecord (33. Date First Production Date of Test	TO Interval, NON	48 28 LINE P size and nu e	DEPTH 36 515 R RECORD BOTTOM mber)	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION ing - Size a	375 325 ACID	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN	RECC ET IT SQL D KIN Status	AMOUN acl neat DRD PAC DEEZE, ETC D MATERIA	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. SIZE 31. Ferforation Fecord (33. Date First Production Date of Test	TO Interval, NON Hours T Casing	48 28 LINE P size and nu C P Productic rested Pressure	DEPTH 36 515 R RECORD BOTTOM mber) on Method (Flow Choke Size Calculated 24 Hour Rate	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION 011 - Bbl.	375 325 ACID	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE AMC	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN	RECC T T SQL D KIN Status	AMOUN acl neat PRD PAC PAC DEEZE, ET D MATERIA (Prod. or S Gas - Oil F Gravity - A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. SIZE 31. Ferforation Record (33. Date First Production Date of Test Flow Tubing Press.	TO Interval, NON Hours T Casing	48 28 LINE P size and nu C P Productic rested Pressure	DEPTH 36 515 R RECORD BOTTOM mber) on Method (Flow Choke Size Calculated 24 Hour Rate	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION 011 - Bbl.	375 325 ACID HINTE	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE AMC	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN DUNT AN Well ter – Bbl	RECC T T SQL D KIN Status	AMOUN acl neat PRD PAC PAC DEEZE, ET D MATERIA (Prod. or S Gas - Oil F Gravity - A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. SIZE 31. Ferforation Record (33. Date First Production Date of Test Flow Tubing Press.	TO Interval, NON Hours T Casing	48 28 LINE P size and nu C P Productic rested Pressure	DEPTH 36 515 R RECORD BOTTOM mber) on Method (Flow Choke Size Calculated 24 Hour Rate	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION 011 - Bbl.	375 325 ACID HINTE	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE AMC	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN DUNT AN Well ter – Bbl	RECC T T SQL D KIN Status	AMOUN acl neat PRD PAC PAC DEEZE, ET D MATERIA (Prod. or S Gas - Oil F Gravity - A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 24. SIZE 31. Ferforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TO Interval, NON Hours T Casing	48 28 LINE P size and nu C P Productic rested Pressure	DEPTH 36 515 R RECORD BOTTOM mber) on Method (Flow Choke Size Calculated 24 Hour Rate	SING RECO H SET 1 3 SACKS CE SACKS CE	RD (Rep HOL 17- 11" EMENT PROD ift, pump For rtlod	SCREEN 32. UCTION 011 - Bbl.	375 325 ACID HINTE	CEME SX C 3 0. SIZE 2 , SHOT, F ERVAL e pump) Gas – MC	Lass H Lass (D RACTURE AMC	I w/2 C 300 TUBING EPTH SE , CEMEN DUNT AN DUNT AN Well ter – Bbl	RECC T T SQL D KIN Status	AMOUN acl neat PRD PAC PAC DEEZE, ET D MATERIA (Prod. or S Gas - Oil F Gravity - A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. 20. 31. Ferforation Fecord (31. Ferforation Fecord (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TO Interval, Non Hours T Casing Sold, use	48 28 LINE P size and nu e P Productic Productic Pressure d for fuel, u	Choke Size	SING RECO H SET 1 3 SACKS CE SACKS CE SACKS CE Prod'n. Test Pe	RD (Rep HOL 17- 11" EMENT EMENT For riod	SCREEN 32. UCTION ing - Size a) Oil - Bbl.	375 325 ACID INTE	CEME SX C SX C 30. SIZE 0, SHOT, F ERVAL e pump) Gas - MC W	Iass I Iass	I w/2 300 TUBING EPTH SE , CEMEN DUNT AN Well ter - Bbl	RECC T D KIN Status	AMOUN acl neat PRD PAC DRD PAC DEEZE, ETU D MATERIA (Prod. or S Gas – Oil F Gravity – A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 24. SIZE 31. Ferforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TO Interval, Non Hours T Casing Sold, use	48 28 LINE P size and nu e P Productic Productic Pressure d for fuel, u	Choke Size	SING RECO H SET 1 3 SACKS CE SACKS CE SACKS CE Prod'n. Test Pe	RD (Rep HOL 17- 11" EMENT EMENT For riod	SCREEN 32. UCTION ing - Size a) Oil - Bbl.	375 325 ACID INTE	CEME SX C SX C 30. SIZE 0, SHOT, F ERVAL e pump) Gas - MC W	Iass I Iass	I w/2 300 TUBING EPTH SE , CEMEN DUNT AN Well ter - Bbl	RECC T D KIN Status	AMOUN acl neat PRD PAC DRD PAC DEEZE, ETU D MATERIA (Prod. or S Gas – Oil F Gravity – A	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 30. 31. Ferforation Fecord (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 36. I hereby certify that	TO Interval, Non Hours T Casing Sold, use	48 28 LINE P size and nu e P Productic Productic Pressure d for fuel, u	Choke Size	SING RECO H SET 1 3 SACKS CE SACKS CE wing, gas li Prod ⁴ n. Test Pee 4- Cil – Bt ses of this fo	RD (Rep HOL 17- 11" EMENT EMENT EMENT For rtiod	e and comple	375 325 ACID HINTE	CEME SX C SX C 30. SIZE 0, SHOT, F ERVAL e pump) Gas – MC W	Iass I Iass	I w/2 300 TUBING EPTH SE , CEMEN DUNT AN Well ter – Bbl st Witnes	RECC ET DKIN Status L. Oil ssed B	AMOUN acl neat PAC PAC PAC PAC PAC PAC CALLERIA CALLERIA Gravity – A y	-0- -0- KER SET C. LUSED hut-in)
CASING SIZE 13-3/8 8-5/8 20. 31. Ferforatio:. Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TO Interval, Non Hours T Casing Sold, use	48 28 LINE P size and nu e P Productic Productic Pressure d for fuel, u	Choke Size	SING RECO H SET 1 3 SACKS CE SACKS CE wing, gas li Prod ⁴ n. Test Pee 4- Cil – Bt ses of this fo	RD (Rep HOL 17- 11" EMENT EMENT EMENT For rtiod	SCREEN 32. UCTION ing - Size a) Oil - Bbl.	375 325 ACID HINTE	CEME SX C SX C 30. SIZE 0, SHOT, F ERVAL e pump) Gas – MC W	Iass I Iass	I w/2 300 TUBING EPTH SE , CEMEN DUNT AN Well ter – Bbl st Witnes	RECC ET DKIN Status L. Oil ssed B	AMOUN acl neat PRD PAC DRD PAC DEEZE, ETU D MATERIA (Prod. or S Gas – Oil F Gravity – A	-0- -0- KER SET C. LUSED hut-in)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Eule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 2115	T.	Canyon10760	Τ.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. ''C''
B.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	Т.	Penn. ''D''
Τ.	Yates3295	Т.	Miss 11580 Devonian 12950	Τ.	Cliff House	Т.	Leadville
T.	7 Rivers	Т.	Devonian	Т.	Menefee	. T .	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	Τ.	Montoya	Τ.	Mancos	Т.	McCracken Ignacio Qtzte
T.	San Andres 5165	Т	Simpson	Т.	Gallup	т.	Ignacio Qtzte
Т.	Glorieta 6502	т.	McKee	Bas	se Greenhorn	Т.	Granite
Τ.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
T.	Blinebry8252	Т.	Gr. Wash	Т.	Morrison	т.	<u> </u>
Т.	Tubb				Todilto		
Τ.	Drinkard	T.	Delaware Sand	T.	Entrada	. Т.	
Τ.	Abo 9470	T.	Bone Springs	. Т.	Wingate	т.	
T.		Т.		Τ.	Chinle	. T.	
Т.	Penn10280	_			Permian		
Т	Cisco (Bough C)	Τ.	<u></u>	Т.	Penn. "A"	. T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 365 3200 6502 10000 10286 11580	6502 10000 20286 11580	2835 3302 3498 286 1294	Cretaceous Ochoa Series Guadelupe " Leonard " Wolfcamp " Pennsylvanian Series Mississippian "				
							C CONSERVENTION