

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-24207                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | B-2388                                                                 |
| 7. Lease Name or Unit Agreement Name | SANTA FE                                                               |
| 8. Well No.                          | 125                                                                    |
| 9. Pool name or Wildcat              | VACUUM DRINKARD                                                        |

|                                                                                                                                                                                                                                   |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                            |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                                                          |  |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                                                                                                 |  |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, TX 79762                                                                                                                                                                  |  |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>600</u> Feet From The <u>SOUTH</u> Line and <u>1820</u> Feet From The <u>WEST</u> Line<br>Section <u>20</u> <u>29</u> Township <u>17 S</u> Range <u>35 E</u> NMPM <u>LEA</u> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3972' GR                                                                                                                                                                    |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/95 NOTIFIED NMOCD (B. HILL) OF INTENT TO P&A.  
MIRU SIERRA WELL SERVICE RIG #3, POOH WITH PROD EQUIPT.  
NU CLASS 1 BOPE, SECURED WELL, SDON.  
4/19/95 PU 5-1/2" CIBP, RIH W/WS & CIBP, SET @ 7555'. MIX 10 PPG MUD-LADEN BRINE,  
SECURED WELL, SDON.  
4/20/95 NOTE: ALL CEMENT IS CLASS "C", 14.8 PPF & 1.32 CFSK.  
PUMP PLUG #1, 25 SXS, INTERVAL 7555'-7308', PULLED UPHOLE TO 6578'.  
PUMP PLUG #2, 25 SXS, INTERVAL 6578'-6331', PULLED UPHOLE TO 6078'.  
PUMP PLUG #3, 25 SXS, INTERVAL 6087'-5840', PULLED UPHOLE TO 4552'.  
PUMP PLUG #4, 35 SXS, INTERVAL 4552'-4214', PULLED UPHOLE TO 4214'.  
REVERSE CIRC CMT, POOH W/WS, PIPE STUCK BELOW 1200', SECURED WELL, SDON.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation Specialist DATE 5/10/95  
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Johnny Rolina TITLE COMPLIANCE OFFICER DATE JAN 22 2003  
CONDITIONS OF APPROVAL, IF ANY:

4/23/95 WORKED PIPE, UNABLE TO MOVE BELOW 1200'.01400',

STANDBY, WAITING ON ORDERS, NOTIFIED NMOCD

(J) SEXTON, REC'D APPROVAL TO SPOT 25 SX PLUG

4214'-3967',

TIH W/WS, TAGGED TOC PLUG #4 @ 4214',

PUMPED PLUG #5, 25 SXS, INTERVAL 4214'-3967',

SECURED WELL SDON.

POOH W/WS, TIH W/PKR, TST CSG, HELD OK @ 1500#.

TIHW/PKR, SET @ 2702', PERF @ 2985', SET PKR @ 1455',

PRESSURED TO 1500#, HELD OK.

CALT NMOCD, (G. WINK) REC'D APPROVAL TO SPOT 25 SX

PLUG @ 2987'-2740'. TIH OPEN ENDED TO 2987'.

PUMP PLUG #6, INTERVAL 2987'-2740', TOC @ 2740'.

POOH, RU WIRELINE & PREF @ 1700', RD WL.

TIH W/PKR, PRESSURED UP TO 1500#, NO BLEED OFF.

CALT NMOCD, REC'D APPROVAL TO SPOT 25 SX BAL. PLUG.

(G. WINK). TOH W/PKR, TIH OPEN ENDED 1700'.

PUMP PLUG #6, INTERVAL 1700'-1453'. POOH.

RU WL & CUT 5.5" CASING @ 650'. RD WL.

SECURE WELL, SDON.

TIH TO 701'.

PUMP PLUG #8, 35 SXS, CLASS "C", 14.8 PPG & 1.32CFSX

MIXED W/ 3% CALCIUM CHLORIDE, INTERVAL 701'-547',

TAGGED W/WL. WOC

RU WL, TAG PLUG #8 @ 547'. RD WL.

GIH W/CICR AND SET @ 308'.

PUMP PLUG #9, 270 SXS, 190 SXS UNDER RETAINER,

LEAVING 8.625" X 13.375" ANNULUS FULL. STRUNG OUT

OF RETAINER & FILLED INSIDE OF 8.625" W/80 SXS.

TOC @ SURFACE. ND BOPE. RDMO SIERRA WELL SERVICE #3/

WELL IS PLUGGED AND ABANDONED.

4/25/95

4/24/95

RECEIVED

OFFICE

RECEIVED