

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24207
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2388

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Santa Fe
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER ☐		
2. Name of Operator Phillips Petroleum Company		8. Well No. 125
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762		9. Pool name or Wildcat Wildcat (Drinkard)
4. Well Location Unit Letter <u>N</u> : <u>600</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County		
10. Date Spudded 8/11/72	11. Date T.D. Reached 9/9/72	12. Date Compl. (Ready to Prod.) 3/12/94 (WO)
13. Elevations (DFA, RKB, RT, GR, etc.) 3972' GR		14. Elev. Casinghead
15. Total Depth 10450'	16. Plug Back T.D. 8500'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-TD		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7604'-7995' Drinkard		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Schlumberger BHC Sonic, GR-C w/F Curve, Dual Induction		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17-1/2"	425 sx	
8-5/8"	24# 32#	4355'	11"	550 sx	
5-1/2"	15.5#	10450'	7-7/8"	950 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8009'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7604'-7995' 2 SPF 326 shots			8000'	500 gals 15% NEEF HCL
			7604'-7995'	25000 gals 20% gelled acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Title Supv., Reg. Affairs Date 3/31/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler 1690'
T. Salt _____
B. Salt _____
T. Yates _____ 2985'
T. 7 Rivers _____
T. Queen _____ 3870'
T. Grayburg _____ 4228'
T. San Andres _____ 4542'
T. Glorieta _____ 6078'
T. Paddock _____
~~T. Dinwiddie~~ Clearfork 6213'
T. Tubb _____ 7564'
T. ~~Dinwiddie~~ Abo 8260'
T. Abo, North _____ 8683'
T. Wolfcamp _____ 9545'
T. Penn _____
T. Cisco ~~(Bogalusa)~~ _____ 10310'

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otze _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Caliche, sand				
200	1090	890	Redbeds				
1090	1825	735	Redbeds, anhydrite, salt				
1825	3230	1405	Anhydrite, salt				
3230	9936	6706	Lime				
9936	10056	120	Lime, shale				
10056	10278	222	Lime				
10278	10450	172	Lime, shale				