

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2388

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
12 Name of Operator Phillips Petroleum Company,	8. Farm or Lease Name Santa Fe
13 Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 125
14 Location of Well UNIT LETTER N 660 FEET FROM THE North LINE AND 1820 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 17-S RANGE 33-E NMPM	10 Field and Pool, or Wildcat Vacuum, N. - Abo
15 Elevation (Show whether DF, RT, GR, etc.) 3972' GR	12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-19-88 thru 10,350' PTD. MI and RU DDU. COOH w/rods, pmp, tbq. Set pkr @ 8620', load annulus w/produced water.  
7-23-88: Acidized perms 8681'-8744' w/3500 gals 15% NEFe 30# crosslinked HCl acid and 1000 gals 15% NEFe HCl acid + 48 RCN ball sealers. Swbd back load. Set 2-3/8" tbq, SN @ 8763', TAC @ 8635'. Ran 2" X 1-1/4" X 16' pmp. Pmpd 38 hrs, rec 15 BO, 120 BW.

7-24-88: Pmpd 24 hrs, 19 BO, 72 BW Last test before workover-pmpd 24 hrs, 1 BO, 0 BW.

Job Complete.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 8-08-88  
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 12 '88

CONDITIONS OF APPROVAL IF ANY