Santa Pe  125  Vacuum, North Abo  Autor TUTING  0-23    Institution  600  Free Free Tite  Vacuum, North Abo  North Abo  Vacuum, North Abo    Institution  20  Townstep  17.5  South Line and		SANTA FE REQUEST FOR		ONSERVATION COMMISS FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Description  Company    Note:  Phillips Patholson Company    Note:  Company    Note:  Company    Note:  Company    Description  Company    Company:  Company    Description:  Company    Description:  Company    Description:  Company    Description:  Company    Description:  Company    Description:  Company    Santa Pe  D25    Testing:  Company    Description:  Company    Description:  Company    Description:  Company    Testing:  Company    Description:  Company    Description: <td></td> <td>LAND OFFICE TRANSPORTER OIL GAS OPERATOR</td> <td>AUTHORIZATION TO TRA</td> <td>NSPORT OIL AND NATURAL GA</td> <td>35</td>		LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	35
Image: Interpretation of the second state of the second	<u>.</u>	Operator	lounany		
New Well  Outmaps in Transport of Contractors in Contractors of Co		lddress			
and address of previous enterd    II. DESCRIPTION OF SELL AND LEASE    Search Pe  125    Version Line  126    Version Line  127    Version Line  128		New Well	Change in Transporter of: Oil I Dry Ga	Effective 4-1	.073
Park None	8	nd address of previous owner			
Institution  600  Feet From The  South  Line and  1820  Feet From The  1920    Line and Section  Township  Township  SS  Just State  Line  Control  Contro  Control  Control<		Lease Name Santa Fe	Well No. Pool Name, Including F		Lease Nc. D-2388
Law and Baction  Township  Hange  1000 M.		Unit Letter 600			
Nobil Addresses Transported Coll  or Condemants    Nobil Type Line Company  Data Support Addresses Transported Coll    Nobil Type Line Company  Data Support Addresses Transported Coll    Nobil Type Coll  Condemants    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Support Addresses Transported Coll    National Andresses Transported Coll  Data Supported Coll    Data Supported Coll  Data Supported Coll    Noter Type Coll  Data Supported Coll		Line of Section To	ownship Range	, 'NME'M,	County
Hillips  Pail regions of the company  Pail regions o		Name of Authorized Transporter of C Mobil Pipe Line Compa	ni or Condensate	Box 633, Midland, Te	xas 79701
It was learned of this production is comminged with that from any other lease or pool, give comming ing infer number.  ID-15-72    If this production is comminged with that from any other lease or pool, give comming ing infer number.  CTI-243    V. COMPLETION DATA  Oil Well Gas Well New Well Volume Prepare Fragment Fragment Prepare Framment Prepare Fragment Prepare Fragment Prep		Phillips Petroleum Co	mpeny	Phillips Building, Odess	a, Texas 79760
IV. COMPLETION DATA  Oil Well  Gas Well  New Well  Yes, yes, Topped  Prove Bock, Same Resty, Diff.    Designate Type of Completion - (X)  Date Completion - (X)  Date Spudded  Prove Completion  P	Ĺ	give location of tanks.	N 20 17 S 35 E	Yes	
Designate Type of Completion - (X)  Dote Spudded  Dote Completion - (X)    Dote Spudded  Dote Completion - (X)  Total Depth    Elevations /DF, RKB, RT, CR, etc.,  Name of Producing Formation  Top Ch. Total Depth    Fectorations  TUBING, CASING, AND CEMENTING RECORD  Total Depth    HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT    HOLE SIZE  CASING & TUBING SIZE  DEP TH SET  SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after receivery of total volume - 1 and off and must be equal to or exceed to able for foll 24 haurs)  Dote Size    Dete First New OI: Bus To Tanke  Date of Test  Producing Machd (Flass, barg), est bit, etc.)    Casing Freesure  Casing Pressure  Chare Size    Actual Prod. Test:  Oil-Bbis.  Water Stile.  Date Size    Actual Prod. Test: MCC/D  Length of Test  Buils. Condet scine/MCCF  Converty of Condenance    Mater Stile  Oil-Bbis.  Date Size  Date Size  Date Size    V. CERTIFICATE OF COMPLIANCE  Distring Treasure (Shut-in)  Date Size  District in compliance with RULE 1100.    I bereby certify that the rules and regulations of the Oil Conservation scine is to be 21-d in compliance with					
Elevations (DF, RKB, RT, CF, etc.,)  Nome of Producing Formation.  Top On Data on  Top the Depth    Performions  Depth Casing Shoe    Image: Depth Casing Shoe  Image: Depth Stress Shoe    Image: Depth Casing Shoe  Image: Depth Stress Shoe    Image: Depth Stress Shoe  Image: Depth Stress Shoe    Image: Depth Stress Stress  Image: Depth Stress Shoe    Image: Depth Stress Stress  Image: Depth Stress Stress    Image: Depth Stress Stress  Image: Depth Stress Stress    Image: Depth Stress Stress  Image: Depth Stress Stress    Image: Depth Stress Stress  Image: Depth Stress Stre			ion $-(\mathbf{X})$	)	
Ferforetions  Implified Casing Shoe    TUBING, CASING, AND CEMENTING RECORD    HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT    HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of long of a to must be equal to or exceed to able for this depth or be for full 24 hours!  Dete of test    Date First New Oil Run. To Tanke  Date of Test  Producing Nethod (Flaw, burp, get lift, stoc)    Length of Test  Tubing Pressure  Claing Pressure  Choice Size    Actual Prod. During Test  Oil-Bble.  Dete of Test  Dete Size    GAS WELL  Actual Prod. Test. MCF/D  Length of Test  Dete Size    Testing Method (piror, back pr.)  Tubing Pressure(Shat-in)  Dete Size    VI. CERTIFICATE OF COMPLIANCE  Dill Conservation given above is true and complete to the best of my knowledge and belief.  Dill CON FERVATION COMMISSION    APPROVED		•			
TUBING, CASING, AND CEMENTING RECORD    HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT    WOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of lond oil a women of lond of a women of lond oil a women of lond of a women of lond of a women of lond oil a women of lond of the degree of a lond of lond of a women of lond of the degree of the d	-	Perforations			) Depth Casing Shoe
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V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be offer recovery of toral volume of hood all are must be equal to or exceed to able for this depth or be for full 24 hours)    Date First New OI: Run To Tanks  Date of Test  Producing Mathed (Flow, gar.p. gas bit, etc.)    Length of Test  Tubing Pressure  Casing Pressure  Choice Size    Actual Prod. During Test  Oil-Bbis.  Water-Sble.  Date of Condensate    Actual Prod. Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Size    It certifies Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)    VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CON SERVATION COMMISSION    AFPROV/ED		HOLESIZE	CASING & TUBING SIZE		1
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of hoad oil and must be equal to or exceed to able for this denth or be for full 2 hours.)    Date of Test  Date of Test    Date of Test  Producing Method (Flow, gurp, gas bit, etc.)    Length of Test  Tubing Pressure    Actual Prod. During Test  Oil-Bbis.    GAS WELL  Actual Prod. Test: MCF/D    Length of Test  During Test    Testing Method (pitot, back pr.)  Tubing Pressure (Shut-is)    Date of Test  Buis. Conder sate/OMCF    Gasing Pressure (Shut-is)  Once Size    VI. CERTIFICATE OF COMPLIANCE  Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROV/SD    Mater Ball  (Signature)  Chies Ball  Title E					
able for this depth or be for full 2e hours)    Date Pitral New Oil Bun. To Tanks    Date Pitral New Oil Putral New Oil Putral New Oil Bun. To Tanks    Producing Neurod (Flow, purp., gat lift, etc.)    Actual Prod. During Teest    Oil-Bble.    Water-Sble.    Actual Prod. Teet-MCF/D    Length of Teet    Producing Neurod (Pitor, back pr.)    Tubing Pressure (Shut-is)    Date Size    OIL CON SERVATION COMMISSION    APPROVED    OIL CON SERVATION COMMISSION    APPROVED    OIL CON SERVATION COMMISSION    APPROVED	-				, 
Deter His New On Hun to that  Tubing Pressure  Casing Pressure  Choce Size    Length of Test  Tubing Test  Oil-Bbls.  Water-Bble.  Das-MCF    GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Buis. Conder sate/AMCF  Gravity of Condensate    Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Dasing Pressure (Shut-in)  Dasing Pressure (Shut-in)  Disc Size    VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  AFPROV/ED  , 19    I hereby certify that the rules and regulations of the Oil Conservation commission have been complete to the best of my knowledge and belief.  DIL CONSERVATION COMMISSION    APPROV/ED	1	DIL WELL	able for this d	epth or be for full 24 hours)	
Actual Prod. During Test  Oil-Bbls.  Water-Sbls.  Ode-MCF    GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Buls. Condersate/OMCF  Gravity of Condensate    Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Odeing Pressure (Shut-in)  Choke Size    VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION    I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION    Market E. M. Ball  TITLE  This form is to be filled in compliance with Rule 1104. If this is a request for allowable for a newly dilled or de West, 13/2 form must be accompared with get E111.					
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/AMCF  Gravity of Condensate    Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size    VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION    I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION    Market Line  E. M. Ball  Title form is to be filted in compliance with Rule 1104. If this is a request for a newly drilled or de Well. It's form must be accompanied by a tabulation of the de test taken on the well in accordance with Rule 111.	-				Oce - MCF
Actual prod. rest (MC17)  Distribution (Prod. rest (MC17))  Distribution (Prod. rest (MC17))    Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Distribution (Signature)    VI. CERTIFICATE OF COMPLIANCE  DIL CONSERVATION COMMISSION    I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  DIL CONSERVATION COMMISSION    APPROVED	_	Actual Prod. During 1080			
VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION    I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION    APPROVED  , 19	ſ		Length of Test	Bbis. Contersate/AMCF	Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED	-	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Uhoke Size
I hereby certify that the rules and regulations of the On Schwards of Schward in Schward	VI. (	CERTIFICATE OF COMPLIA	NCE		
This form is to be High in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de (Signature) (Signature)		n	I with and that the information given	6Y	
feets taken on the weiling	~	Ella	E. M. Ball	This form is to be 2000 in compliance with RULE 1104.	
	-	Production Clarical Superfisor		tests taken on the well in abcordance with RULE fitt.	
(Title) 4-10-73 (Detail out only Sections 1. II. III, and VI for changes of well name or number, or transported or other such change of con-		4-10	) <b>-7</b> 3	able on new and recompleted webs: Fill out only Sections 1. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-106 must be filed for each pool in multip	