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NO. OF COPIES PECEIVED			Form C-104		
SANTA FE	NEW MEXICO OIL CONSERVAL IN COMMISSION   Form C-104     REQUEST FOR ALLOWAL F   Supersedes Old C-104 and C-1.     Effective 1-1-65   Effective 1-1-65				
FILE	AND				
U.S.G.S.	AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER OIL					
GAS	-				
OPERATOR	-				
PRORATION OFFICE					
Phillips Petroleum Co Address					
Room 711, Phillips Bu	ilding, Odessa, Texas 79761	Other (Please explain)			
Reason(s) for filing (Check proper bo	Change in Transporter of:	and the second state of the second states of the se	MUST NOT BE		
New Well	Oll Dry Gas	ELASED ATTER 4	LIN TO PARTO		
Recompletion Change in Ownership	Casinghead Gas Condensa				
		IS OBTAINED.			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL ANI	D LEASE	mation Kind of Lease	Lease No.		
Lease Name	125 Undesignated		CXXXXX B-2388		
Santa Fe	1~/				
	600 Feet From The south Line	and <u>1820</u> Feet From T	he west		
	Township <u>17-S</u> Range	35-Е , ммрм,	Lea County		
	THE OF OF AND MATURAL CAC				
II. DESIGNATION OF TRANSPO	OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
		Room 711, Phillips Bld Address (Give address to which approv	g., Odessa, Texas 79761		
Phillips Pet. Co. Tr Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which approv	odecopy of this form is to be sent)		
Phillips Petroleum C	ompany	Room 711, Phillips Bld	g., Odessa, Texas 79761		
If well produces oil or liquids,	Unit Sec. Lup	Is gas definitly connected to the	pprox. 12-1-72		
give location of tanks.	N 20 17-S 35E				
If this production is commingled	with that from any other lease or pool, g	give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Designate Type of Comple	etion $-(X)$ X	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 88971		
8-11-72	9-9-72	10,450'	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay 8683	86701		
3972' Gr., 3984' DF	Abo	8689	Depth Casing Shoe		
Perforations	8698-8701', 8716-20', 8730-	-361, 8740-441	10,450'		
8681-84, 8690-94,	TUBING CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	13-3/8"	the second se	ss H. Circ 40 sx.) ss H & LW. TOC 2750')		
11"	8-5/8"	4355' (550 sx Clas	950 sx LW & Class H,		
7-7/8"	5-1/2"	TEOR OFOOL and at age:	1.00  sr LW& Class H. $100$		
		fter recovery of total totume of toad oil	and must be equal to or exceed top all		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this de	enth of he for "ull 24 hours/			
OIL WELL		Producing Method (Flow, pump, gas l	ift, etc.)		
Date First New Oil Bun To Tanks	10-12-72	Insert pump = $2^{"} \times 1^{-}$	- <u>1/16" x 20"</u>   Choke Size		
10-2-72 Length of Test	Tubing Pressure	Casing Pressure	Croke Size		
Length of feet			Gas-MCF		
21.			Gda - MOF		
24 Actual Prod. During Test	Oil-Bbla.	Water-Bbis.			
	011-Bbla. 83	Water-Bbis. 8	80		
Actual Prod. During Test			80		
Actual Prod. During Test	83				
Actual Prod. During Test		8 Bbls. Condensate/MMCF	80 Gravity of Condensate		
Actual Prod. During Test	83 Length of Test	8	80		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.)	83 Length of Test Tubing Pressure (Shut-in)	8 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	80 Gravity of Condensate Choke Size ATION COMMISSION		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	83 Length of Test Tubing Pressure (Shut-in)	8 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	80 Gravity of Condensate Choke Size ATION COMMISSION		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	83 Length of Test Tubing Pressure (Shut-in)	8 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	80 Gravity of Condensate Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules	83 Length of Test Tubing Pressure (Shut-in) LIANCE	8 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED UCT 1	80 Gravity of Condensate Choke Size ATION COMMISSION 6 1972 19 19		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules	83 Length of Test Tubing Pressure (Shut-in)	8 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED UCT 1	80 Gravity of Condensate Choke Size ATION COMMISSION 6 1972, 19 2000 19		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules	83 Length of Test Tubing Pressure (Shut-in) LIANCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) APPROVED UCT 1 BY	Gravity of Condensate Choke Size ATION COMMISSION 6 1972 19 20 VISOR DISTRICT 1		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules	83 Length of Test Tubing Pressure (Shut-in) LIANCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED UCT 1 BY TITLE SUPER	Gravity of Condensate Choke Size ATION COMMISSION 6 1972 USOR DISTRICT 1 a compliance with RULE 1104.		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules	83 Length of Test Tubing Pressure (Shut-in) LIANCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED UCT_1 BY TITLE This form is to be filed in If this is a request for all	Gravity of Condensate Choke Size Choke S		
Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	83   Length of Test   Tubing Pressure(shut-in)   LIANCE   and regulations of the Oil Conservation   lied with and that the information giver   to the best of my knowledge and belief.   W. J. Mueller   (Signature)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV DIL CONSERV UCT_1 BY TITLE THIS form is to be filed in If this is a request for all well, this form must be accom	Gravity of Condensate Choke Size Choke S		
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C. 1 5 1072 O.L. CONSERVATION COMM. HODDE, N. M.

## STATE OF NEW MEXICO

## INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name	Undesignat	ed				Count	ty <u>Lea</u>	a			·····	
Operator	Phillips H	<sup>o</sup> etroleum	Company			Addre	essRm 7	11,	Phillips	Bldg.	CityOdess 79761	<u>sa, Tx</u> .
Lease Name	<u>Santa Fe</u>					Well	No.	125				L.
Location	Unit N,		600	feet	from	the _	south		line and	1820	feet	from
	west	_ line of	Section		20		_, Town	shir	<u> </u>		Range _	35 <b>-</b> E

## RECORD OF INCLINATION

	Angle of		Angle of
Depth (Feet)	Inclination (Degrees)	Depth (Feet)	Inclination (Degrees)
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2954	2-3/4		
3331	$\frac{1-1/2}{1-1/2}$		
3567	$\frac{1-1/2}{2}$		
4027 4355	3/4		
4857	$\frac{3/4}{1-1/4}$	and the second s	
5381	$\frac{1-1/4}{1-1/4}$		
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		الله المحمد من المراقع العالم المحموم ا	
	and the state of the		and the second

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complexe.

W. J. Mueller Ztle of Affiant atir and Senior Reservoir Engineer September

Sworn and Subscribed to before me, this the 20th Denior Reservoir Ingricor September

A. p. Banne	P. N. Hanna
Notary Public in and for	Ector
County, Texas	

Commission expires 6-1-73.

