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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1.  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 711, Phillips Building, Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 12/2/72  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 125	Pool Name, including Formation Undesignated - Abo	Kind of Lease State, <del>Texas</del>	Lease No. B-2388
Location Unit Letter N ; 600 Feet From The south Line and 1820 Feet From The west Line of Section 20 Township 17-S Range 35-E, NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Pet. Co. Trucks	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Texas 79761					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Texas 79761					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 20	Twp. 17-S	Rge. 35E	Is gas actually connected? No	When approx. 12-1-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 8-11-72	Date Compl. Ready to Prod. 9-9-72		Total Depth 10,450'		P.B.T.D. 8897'			
Elevations (DF, RKB, RT, GR, etc.) 3972' Gr., 3984' DF	Name of Producing Formation Abo		Top Oil/Gas Pay 8683'		Tubing Depth 8670'			
Perforations 8681-84', 8690-94', 8698-8701', 8716-20', 8730-36', 8740-44'					Depth Casing Shoe 10,450'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	365' (425 sx class H. Circ 40 sx.)	
11"	8-5/8"	4355' (550 sx Class H & LW. TOC 2750')	
7-7/8"	5-1/2"	10450' (1st stage: 950 sx LW & Class H, TOC 8590'. 2nd stage: 400 sx LW & Class H. TOC 1300')	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-2-72	Date of Test 10-12-72	Producing Method (Flow, pump, gas lift, etc.) Insert pump = 2" x 1-1/16" x 20'	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 83	Water-Bbls. 8	Gas-MCF 80

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

(Signature)

Senior Reservoir Engineer

(Title)

October 13, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 16 1972

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.

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Oct. 15 1972

OIL CONSERVATION COMM.  
HODDS, H. M.



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SEP 19 1972

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