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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2388	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 125
4. Location of Well UNIT LETTER <u>N</u> <u>600</u> FEET FROM THE <u>south</u> LINE AND <u>1820</u> FEET FROM THE <u>west</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL=3972', DF=3984'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole f/4355' to 10,450'; Reached total depth 12 noon, 9-9-72. Circ and cond hole. 9-10-72: Schlumberger ran open hole logs, BHC Sonic-GR-C w/F curve from surface to TD, dual induction, LL w/RXO-RT curve from 4355' to TD. Conditioned hole 4 hrs. Set 5-1/2" casing at 10,450', bottom to top as follows:

29 jts. (939.33')	17# N-80	LT&C A Cond.
71 jts. (2318.39')	17# N-80	ST&C A Cond.
37 jts. (1189.06')	15-1/2# K-55	ST&C A Cond.
44 jts. (1903.39')	17# C-75	LT&C A Cond.
44 jts. (1411.19')	15-1/2# K-55	ST&C A Cond.
83 jts. (2594.99')	15-1/2# K-55	Buttress A Cond.
2 jts. (73.13')	17# N-80	LT&C A Cond.

311 jts. 10,429.48'

With stage collar at 6518', Howco cemented w/350 sx Trinity LW cmt w/3# Gilsonite per sx, 600 sx Class H cmt w/3/10% Diacel LWL, 3% Diacel A. Plug to 3139' w/73 BW, press at 2500#. Released pressure, unable to move pipe. Pressured to 3900#, unable to move cement. Released pressure. 250 sx displaced outside 5-1/2" csg. 9-11-72: Nippled up. WIH w/2-7/8" DP,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued on reverse side)

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 9-19-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 25 1972

6--3-1/8" DC's and 4-3/4" bit. Found top cement at 2788' in casing. Drilled out cmt 9-11-72 from 2788-10,350'. COOH w/DP and bit. Ran Schlumberger GR-CNL log and bond log; top cement outside 5-1/2" casing at 8590'. 9-15-72: Schlumberger perf'd 5-1/2" csg w/2 jet holes at 8560'. Ran 2-7/8" DP w/Howco cmt retainer, set retainer at 8394'. Cmt'd w/675 sx Trinity II cmt w/3% Gilsomite in first 200 sx, followed by 200 sx Incon SR neat cmt. Displaced out of DP w/40 BW. Pulled out of retainer, reverse circulated DP w/45 BW. Job complete 2:30 PM, 9-15-72. Pulled DP, WOC 16 hrs. 9-16-72: WOC 8 hrs. Ran temp survey, TOC outside 5-1/2" csg at 4300'. Drilled cmt retainer at 8394', cement f/8394-8560'. Tested csg w/1000# for 1/2 hr, OK. Spotted 400 gals 10% acetic acid on bottom. 9-17-72: COOH w/DP. Released rig 12 noon on 9-17-72.

Prep to complete well.