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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 125
4. Location of Well UNIT LETTER <u>N</u> <u>600</u> FEET FROM THE <u>south</u> LINE AND <u>1820</u> FEET FROM THE <u>west</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) later		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Marcum Drilling Company spudded 17-1/2" hole at 10:30 A.M., 8-11-72, drilled to 365'. Set 11 joints, 365', 13-3/8" 48# H-40 A cond casing at 365'. B-J cemented w/425 sx Class H cement w/2% CaCl₂ w/3# Tufplug per sx in first 200 sx. Plug to 333' w/53 BW, max press 300#. Job complete 4 P.M., 8-11-72. Circ 40 sx cement. WOC total 18 hours. 8-12-72, tested BOP and csg w/1000# for 1/2 hr, OK. Drilled cement 340-65', started drilling ahead at 365' w/11" bit. Drilled to 4355', reached at 10 A.M., 8-17-72. Set 138 jts (4355') 8-5/8" csg at 4355', bottom to top as follows: 108 jts (3400') 32# K-55, A Cond ST&C
28 jts (900') 24# K-55, A Cond ST&C
2 jts (55') 32# K-55, A Cond ST&C
B-J cemented with 300 sx Trinity LW cement followed by 250 sx Incor-SR cement. Plug to 4321' w/266 BW. Csg rotated. Max press 1200#, bumped w/2000#. Job comp 6:30 P.M., 8-17-72. WOC. 8-18-72, WOC total 18 hrs, tested 8-5/8" csg w/2500# for 1/2 hr, OK. Ran temperature survey. TOC at 2750' outside csg. Drilled cement 4321-55', started drilling ahead at 4355' with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 8-23-72
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 1 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1952

FISH CONSERVATION COMM.
HULL, M. M.