Form C-104 Revised-10-1-78

ENERGY AND MINERALS DEPARTMENT

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PO. 07 (07:50 BEC	£14£8	
DISTRIBUTIO		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE TRANSPORTER OIL GAS	REQUEST FOR ALLOWABLE				
	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Operator Vintage Petroleum Onc					
	Reason(s) for filing (Check proper box)  Address  502 South Main Mall, Suite 400, Tulsa, OK 74  Reason(s) for filing (Check proper box)					
	New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry (  Casinghead Gas Cond	Gas			
	If change of ownership give name and address of previous owner					
	. DESCRIPTION OF WELL AND	LEASE				
	Nicholson Location	Well No. Pool Name, Including Midwan	· · · · · · · · · · · · · · · · · · ·	Lease 110.		
		79 Feet From The South	ine and 1980 Feet From	n The east		
	Line of Section O To	wnship 75 Range	378 , NMPM,	Lea County		
Ш	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appr	roved copy of this form is to be sent)		
	Navajo Crude Oil	Purchasing Co.	Po Box 149, art	roved copy of this form is to be sent)		
	Phillips Petroleum	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Rm 711 Phillips Bl			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	, , , , ,	12-28-72		
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	<del></del>	15 00 12		
	Designate Type of Completic	on = (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res's		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<del></del>		Depth Casing Shoe		
		TUBING, CASING, AN	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO		I feer recovery of total volume of load oil epth or be for full 24 hours)	i and must be equal to or exceed top allow		
			Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF		
	GAS WELL					
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ,				
		BY DISTRICT I SUPERVISOR				
				TITLE		
					<b>}</b>	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
_	Production	Manager	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
_	(Tiell	" ,,,,,,,	sble on new and recompleted we			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 30 1984
HOBES COLLEGE

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