1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  TEXAS INTER  Address  1720 Will O  Reason(s) for filing (Check proper box New We!!  Recompletion  Change in Ownership	AUTHORIZATION TO TR  NATIONAL PETROLE  BLOG MIDLANI	O, 1x 79701 Other (Please expla TESTING FOR PERF		
11.	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name		ormation Kind	of Leuse Lease No.	
	NICHOLSON	1 UNDESIGN	1	Federal or Fee	
	Location Unit Letter J /5	79 Feet From The SOUTH LA	1980 Em	FAST	
	/0		37-E , NMPM,	LEA County	
	DECICNATION OF TRANSPOR			County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensate  Address (Give address to which approved copy of this form is to be sent)				
	PERMIAN COR	isunghead Gas or Dry Gas	P.O. Box 1183 Address (Give address to whice	HOUSTON, Tx. 77001 h approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two. Rge.	Is any actually connected?	√hen	
JV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	er:	
	Designate Type of Completion	on - (X)	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormetten	Top Oli/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AN	D CEMENTING RECORD	TING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· • · · · · · · · · · · · · · · · · · ·		
			į.		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 24 1972		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By John W. Junyan		
	001	,	TITLE	ed in compliance with RULE 1104.	

## VI. C

(Title)

Oct. 24 1972

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

007 24 1972

OIL CONSERVATION COMM, HOBBS, N. M.