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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Nicholson |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Undesignated |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texas International Petroleum Corporation

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER J 1879 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3751 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement plugs to be set as follows:

100 feet of cement at TD 11,900'
100 feet at 10,914'
100 feet at 10,362'

Will set 4 1/2" 11.6# casing at 9,060' and cement with 350 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert O. Burkitt TITLE Division Manager DATE 9/21/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 25 1972

CONDITIONS OF APPROVAL, IF ANY: