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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Nicholson
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED Humble City (Strawn)
11. Elevation (Show whether DF, RT, GR, etc.) 3751 Gr.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texas International Petroleum Corporation

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER J 1879 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3751 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 15" hole @ 7:00 p.m. 8/13/72

Surf. Csg.: Ran 13 jts 11 3/4" 42# csg to 403', cmtd w/375 sx Cl. C w/2% Ca Cl₂, circ.
(8/14/72) estimated 25 sx to surface, Top cmt -surface, Tested to 500# after 12 hrs WOC.

Intermediate Csg.: Ran 118 jts 24# & 32# K-55 & S-80 8 5/8" csg set @ 4800', cmtd
(8/22/72) W/375 sx Halliburton Lite Weight & 300 sx Cl. C w/2% Ca Cl₂, top of cmt 2000' estimated by calculations, tested csg to 750# for 1/2 hr, tested OK, after 18 hrs WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeKelm TITLE Division Engineer DATE August 23, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 5 1972

CONDITIONS OF APPROVAL, IF ANY:

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SEP - 5 1972

SEP 5 1972

OIL CONSERVATION COMM. OIL CONSERVATION COMM.
HOBBS, N. M. HOBBS, N. M.