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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
State Oil & Gas Lease No.
K-4549 & B-2386

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Buckeye-State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2100</u> FEET FROM THE <u>N</u> LINE AND <u>700</u> FEET FROM THE <u>E</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo No., <u>Ind.</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3967 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/72 Ran 273 joints 5-1/2" casing being 1543' 17# N-80, 6254' 17# J-55,
1200' 17# N-80.
Set at 8997' rotary table.
Cemented with 250 sacks 50-50 Pozmix with 2% gel.
WOC cement 48 hours. Tested casing to 1800# for 30 minutes. Held o.k.
Temperature top of cement 7400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe D. Ramey</u>	TITLE <u>Vice Pres. of Exploration</u>	DATE <u>12/26/72</u>	
APPROVED BY <u>Joe D. Ramey</u> Dist. 1, Supv.		TITLE	DATE <u>JAN 2 1973</u>
CONDITIONS OF APPROVAL, IF ANY:			