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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-4549 & B-2388

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br>-                                   |
| 2. Name of Operator<br>Penroc Oil Corporation   | 8. Farm or Lease Name<br>Buckeye-State                        |
| 3. Address of Operator<br>P. O. Drawer 831, Midland, Texas 79701  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>2100</u> FEET FROM THE <u>N</u> LINE AND <u>700</u> FEET FROM<br>THE <u>E</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Vacuum Abo No., <u>Und.</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3967 Gr.   | 12. County<br>Lea   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT LOG <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

11/17/72 Spudded 1:00 p.m.

Ran 7 joints 12-3/4" casing being 43# set at 305' rotary table. Cemented with 325 sacks class "H" with 2% calcium chloride. Circulated 20 sacks cement to surface. WOC 18 hours. Tested casing to 750#. Held o.k.

11/22/72 Ran 77 joints 8-5/8" casing consisting of 13 joints 32#, 6 joints 28#, 58 joints 24#. Set at 3100' rotary table. Cemented with 250 sacks class "H" with 2% calcium chloride. WOC 24 hours. Tested casing to 1000# for 30 min. Held o.k. Temperature top of cement 2480'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|   |  |                        |
|---|--|------------------------|
| SIGNED <u>Joe D. Ramey</u>                        | TITLE <u>Vice Pres. of Exploration</u> | DATE <u>12/26/72</u>   |
| APPROVED BY <u>Joe D. Ramey</u><br>Dist. 1, Supv. | TITLE <u>SUPERVISOR DISTRICT I</u>     | DATE <u>JAN 2 1973</u> |
| CONDITIONS OF APPROVAL, IF ANY:                   |  |                        |