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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Texas International Petroleum Corp.

3. Address of Operator
1720 Wilco Bldg. - Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
Byers

9. Well No.
1

10. Field and Pool, or Wildcat
Humble City Atoka

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 12 TWP. 17-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded
12-2-72

16. Date T.D. Reached
1-5-73

17. Date Compl. (Ready to Prod.)
1-27-73

18. Elevations (DB, RKB, RT, GR, etc.)
3228.6 Gr. 3729.662

19. Elev. Casinghead

20. Total Depth
11,800'

21. Plug Back T.D.
11,788'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,659-73 Atoka
11,681-92 Atoka

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction-Laterolog, Microlog, Sonic-GR, Gamma Collar Perf

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 12-3/4" | 34 | 422 | 15" | 400 SX. | --- |
| 8-5/8" | 24, 28 & 32 | 4800 | 11" | 675 SX. | --- |
| 5-1/2" | 17 & 20 | 11,798 | 7-7/8" | 575 SX. | --- |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 11,632 | --- |

31. Perforation Record (Interval, size and number)
11,659-73 &
11,681-92 w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 11,200-700' | 500 gals 5% MCA |

33. PRODUCTION

Date First Production
1-27-73

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|-------------------------|------------|-----------|--------------|-----------------|
| 1-28-73 | 24 | 30/64 | | 245 | 97 | 0 | 400 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| 75 psi | 1000 psi | | 245 | 97 | 0 | 44 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
D.C.H.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm TITLE Division Engineer DATE March 2, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | | |
|--------------------|--------|------------------|--------|-----------------------|------------------|
| T. Anhy | 2192 | T. Canyon | 11,484 | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | | T. Strawn | 11,658 | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | | T. Atoka | | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 3400 | T. Miss | | T. Cliff House | T. Leadville |
| T. 7 Rivers | | T. Devonian | | T. Menefee | T. Madison |
| T. Queen | | T. Silurian | | T. Point Lookout | T. Elbert |
| T. Grayburg | | T. Montoya | | T. Mancos | T. McCracken |
| T. San Andres | 5260 | T. Simpson | | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | 6934 | T. McKee | | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | T. |
| T. Tubb | | T. Granite | | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | | T. Entrada | T. |
| T. Abo | 8918 | T. Bone Springs | | T. Wingate | T. |
| T. Wolfcamp | 10,405 | T. | | T. Chinle | T. |
| T. Penn. | 10,979 | T. | | T. Permian | T. |
| T. Cisco (Bough C) | | T. | | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|-------------------|------|----|----------------------|-----------|
| 0 | 3400 | 3400 | Shale, Anhy, Salt | | | | |
| 3400 | 7110 | 3710 | Anhy & Dolo | | | | |
| 7110 | 9308 | 2198 | LS, Dolo & sh | | | | |
| 9308 | 9900 | 592 | Shale & Sd | | | | |
| 9900 | 10980 | 1080 | LS & Chert | | | | |
| 10980 | 11435 | 455 | LS & Shale | | | | |
| 11435 | 11660 | 225 | Limestone | | | | |
| 11660 | 11800 | 140 | Sand & Shale | | | | |