

RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Texas International Petroleum Corporation
Address
1720 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
PLACED AFTER 3/27/73
UNLESS AN EXCEPTION TO R-1070
IS OBTAINED.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Byers Well No. 1 Pool Name, including Formation Undesignated Kind of Lease Fee Lease No.
Location
Unit Letter M 660 Feet From The South Line and 660 Feet From The West
Line of Section 12 Township 17-S Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None at present Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 17-S Rge. 37-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Spudded 12/2/73 Date Compl. Ready to Prod. 1/26/73 Total Depth 11,800 P.B.T.D. 11,760
Elevations (DF, RKB, RT, GR, etc.) 3729 Gr Name of Producing Formation Atoka Top Oil/Gas Pay 11,659 Tubing Depth 11,632
Perforations 11,659-73 & 11,681-92 Depth Casing Shoe 11,798
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 12 3/4" 422 400
11" 8 5/8" 4800 675
7 7/8" 5 1/2" 11,798 575
2 3/8" 11,632

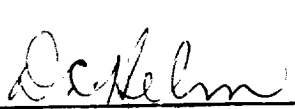
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/27/73 Date of Test 1/28/73 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs Tubing Pressure 100 Casing Pressure 900 Choke Size 30/64
Actual Prod. During Test Oil - Bbls. 245 Water - Bbls. 0 Gas - MCF 97

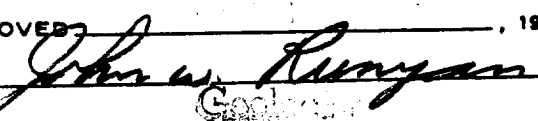
GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer
January 29, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.