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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas International Petroleum Corporation		8. Farm or Lease Name Byers
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>12</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3728.6 Gr.		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Completion procedure</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD 11,800 as of 1/5/73. Ran 325 jts used, tested, 17# & 20# N-80, 5 1/2" csg to TD. Cmtd w/475 sx Class C w/4% gel & 100 sx Dowell Expanding cmt. Top of cmt by Temperature survey @ 7600'.
2. On 1/22/73 ran 2" tbq. Pressure tested csg to 2500 psi OK.
3. Displaced csg with oil. Spotted 5% MCA 11,700 - 11,200'.
4. Perfed intervals 11,659-73 & 11,681-92 w/4 JSPF.
5. Ran producing tbq string and swabbed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>AC Helms</u>	TITLE <u>Division Engineer</u>	DATE <u>January 29, 1973</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Division Engineer</u>	DATE <u>JAN 31 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		