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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Byers	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texas International Petroleum Corporation

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 17-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded 15" hole @ 9:00 p.m. 12/2/72. Drilled to 422'. Ran 11 jts 12 3/4", 34# casing to 422'. Cmt'd w/400 sx Class H w/2% Ca Cl. Plug down on cmt job @ 9:00 a.m. 12/3/72. Circulated 20 sx cmt to surface.
- WOC 12 hours, nipples up wellhead & BOP. Pressure tested casing, wellhead & BOP to 500 psi for 30 min. Test OK.
- Drilled 11" hole to 4800' as of 12/10/72. Ran 118 jts 8 5/8" 32#, 28# & 24# casing to 4800'. Cmt'd w/375 sx Halli. Lite Wt. & 300 sx Class C w/2% Ca Cl. Plug down @ 6:00 p.m. 12/10/72. Est. top of cmt @ 2600'.
- After WOC 12 hours pressure tested 8 5/8" csg, wellhead & BOP to 500 psi for 30 min. Test OK.
- Drilling ahead w/ 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Division Engineer DATE December 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.