NO. OF COPIES RECI	LIVED	l	
DISTRIBUTION			
SANTA FE			
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U.\$.G.\$.		İ	
LAND OFFICE			Ĺ
TRANSPORTER	OIL		
	GAS		
OPERATOR			

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}	DISTRIBUTION SANTA FE		INSERVATION COMMIS 4	Form C-104 Supersedes Old C-104 and C-110
+	FILE	KEWUESI F	OR ALLOWABLE AND	Effective 1-1-65
ł	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (245
}	LAND OFFICE	AUTHORIZATION TO THE	TO ONE OIL AND TOTAL	300
Ì	TRANSPORTER GAS			
ŀ	OPERATOR			
.	PRORATION OFFICE			
1.	Operator			,
	Mobil Oil Corporation Address	7:	-017	
	9 Greenway Plaza, Suite	2700, 110002011, 101111	7046	
	Reason(s) for filing (Check proper box)		Other (Please explain) Filed to reflect	gatherer of State
Ì	New We!1	Change in Transporter of: Oil X Dry Gas		thern Union Refining
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
**	DESCRIPTION OF WELL AND L	FASE		
11.	Lease Name	Well No. Pool Name, Including For		
	North Vacuum Abo East Un	nit 9 North Vacuum Al	bo Pool State, Federo	or Fee State K-6023
	Location		1000	15
		80 Feet From The S Line	0.F.D.	Too
	Line of Section 18 Town	nship 17S Range	35Е , ммрм,	Lea County
Ш.	Name of Authorized Transporter of Oil Southern Union Rfg. Co. Mobil Pipeline	or Condensate (12.5000 %) (87.5000 %)	Ist International Bldg.	oved copy of this form is to be sent).,Ste. 1800, Dallas,TX7527 TX 75221 Attn: D.C.Kennedy
	Name of Authorized Transporter of Cast		B-2 Phillips Building,	
	Phillips Petroleum Pipe			nen
	If well produces oil or liquids, give location of tanks.	N 7 17S 35E	Yes	11-1-78
If this production is commingled with that from any other lease or pool, give commingling order number:				,
14.		On went	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe	
		TUBING, CASING, AND		SACKS CEMENT
*	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
		1		
	THE AND DECLIEST FO	D ATTOWARTE (Test must be of	ter recovery of total volume of load oi	l and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	GAS WELL		2000	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Glasità or contamenta
				Chaha Stee

GAS WELL Bbls Condensate OMCF Gravity of Condensate				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Galactication	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	

APPROVED

VI. CERTIFICATE OF COMPLIANCE

12-6-78

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given complete to the best of my knowledge and belief.

above is true and complete	to the pest of my knowledge the pest
	61
)/
Virmus c	Keware
	(Signature)
Authorized Agent	
	(Tida)

(Date)

TITLE _ This form is to be filed in compliance with RULE 1104.

Orig. Signed by

John Runyan Goologist

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply